# Technical Information **Proline Promass X 500**

Coriolis flowmeter



# The highest capacity four-tube flowmeter, as remote version with up to 4 I/Os

#### Application

- Measuring principle operates independently of physical fluid properties such as viscosity or density
- For highest flow rates and outstanding performance in on/ offshore oil and gas applications

#### Device properties

- Nominal diameter: DN 300 to 400 (12 to 16")
- Four-tube system with low pressure drop
- Complete exterior design made of 1.4435 (316L)
- Remote version with up to 4 I/Os
- Backlit display with touch control and WLAN access
- Standard cable between sensor and transmitter

#### Your benefits

- Increased profit single installation point providing premium accuracy for large quantities
- Fewer process measuring points multivariable measurement (flow, density, temperature)
- Space-saving installation no inlet/outlet run needs
- Full access to process and diagnostic information numerous, freely combinable I/Os and fieldbuses
- Reduced complexity and variety freely configurable I/O functionality
- Integrated verification Heartbeat Technology



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# About this document

#### Symbols used

#### **Electrical symbols**

Symbol	Meaning	
	Direct current	
~	Alternating current	
$\overline{}$	Direct current and alternating current	
±	Ground connection A grounded terminal which, as far as the operator is concerned, is grounded via a grounding system.	
	Protective Earth (PE) A terminal which must be connected to ground prior to establishing any other connections.	
	The ground terminals are situated inside and outside the device:  Inner ground terminal: Connects the protectiv earth to the mains supply.  Outer ground terminal: Connects the device to the plant grounding system.	

#### Communication symbols

Symbol	Meaning
<b></b>	Wireless Local Area Network (WLAN) Communication via a wireless, local network.
•	<b>LED</b> Light emitting diode is off.
<u>-</u> \.	LED Light emitting diode is on.
	LED Light emitting diode is flashing.

#### Symbols for certain types of information

Symbol	Meaning
<b>✓</b>	Permitted Procedures, processes or actions that are permitted.
	Preferred Procedures, processes or actions that are preferred.
X	Forbidden Procedures, processes or actions that are forbidden.
i	Tip Indicates additional information.
Ţ <u>i</u>	Reference to documentation.
A=	Reference to page.
	Reference to graphic.
	Visual inspection.

#### Symbols in graphics

Symbol	Meaning
1, 2, 3,	Item numbers
1., 2., 3.,	Series of steps
A, B, C,	Views
A-A, B-B, C-C,	Sections
EX	Hazardous area
×	Safe area (non-hazardous area)
≋➡	Flow direction

## Function and system design

#### Measuring principle

The measuring principle is based on the controlled generation of Coriolis forces. These forces are always present in a system when both translational and rotational movements are superimposed.

 $F_c = 2 \cdot \Delta m (v \cdot \omega)$ 

 $F_c$  = Coriolis force

 $\Delta m = moving mass$ 

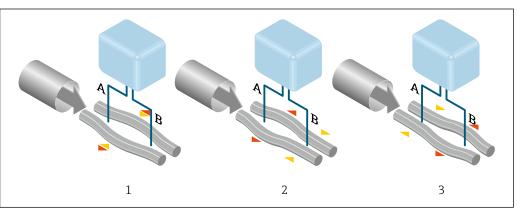
 $\omega$  = rotational velocity

v = radial velocity in rotating or oscillating system

The amplitude of the Coriolis force depends on the moving mass  $\Delta m$ , its velocity v in the system and thus on the mass flow. Instead of a constant rotational velocity  $\omega$ , the sensor uses oscillation.

In the sensor, two sets of two parallel measuring tubes containing flowing fluid oscillate in antiphase, acting like a tuning fork. The Coriolis forces produced at the measuring tubes cause a phase shift in the tube oscillations (see illustration):

- At zero flow (when the fluid is at a standstill) the two tubes oscillate in phase (1).
- Mass flow causes deceleration of the oscillation at the inlet of the tubes (2) and acceleration at the outlet (3).



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The phase difference (A-B) increases with increasing mass flow. Electrodynamic sensors register the tube oscillations at the inlet and outlet. System balance is ensured by the antiphase oscillation of the two measuring tubes. The measuring principle operates independently of temperature, pressure, viscosity, conductivity and flow profile.

#### **Density measurement**

The measuring tube is continuously excited at its resonance frequency. A change in the mass and thus the density of the oscillating system (comprising measuring tube and fluid) results in a corresponding, automatic adjustment in the oscillation frequency. Resonance frequency is thus a function of medium density. The microprocessor utilizes this relationship to obtain a density signal.

#### Volume measurement

Together with the measured mass flow, this is used to calculate the volume flow.

#### Temperature measurement

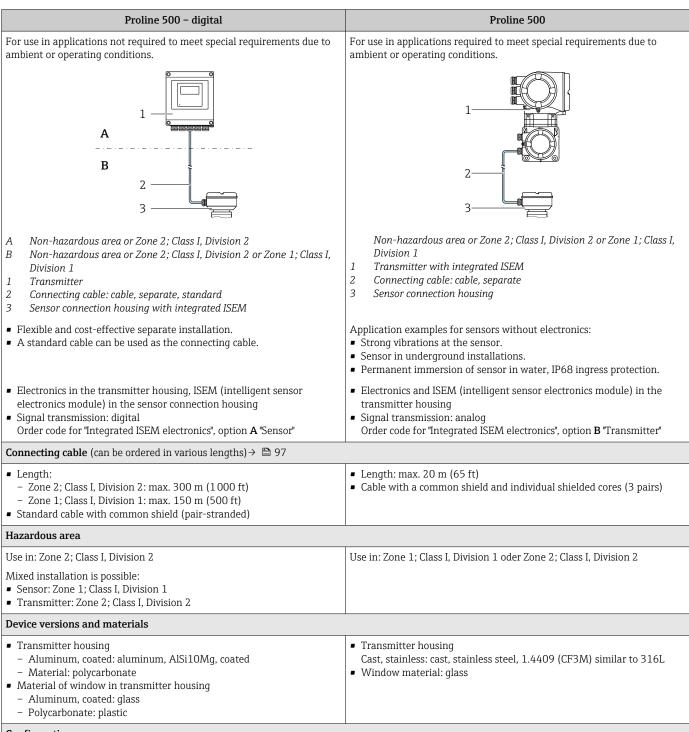
The temperature of the measuring tube is determined in order to calculate the compensation factor due to temperature effects. This signal corresponds to the process temperature and is also available as an output signal.

#### Measuring system

The measuring system consists of a transmitter and a sensor. The transmitter and sensor are mounted in physically separate locations. They are interconnected by connecting cables.

#### Transmitter

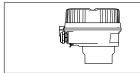
Two versions of the transmitter are available.



#### Configuration

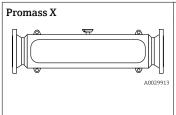
- External operation via 4-line, backlit, graphic local display with touch control and guided menus ("Make-it-run" wizards) for application-specific commissioning.
- Via service interface or WLAN interface:
  - Operating tools (e.g. FieldCare, DeviceCare, SmartBlue app)
  - Web server (access via Web browser, e.g. Microsoft Internet Explorer, Microsoft Edge)

#### Sensor connection housing



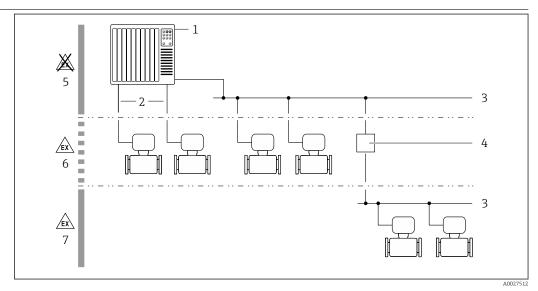
Order code for "Sensor connection housing", option L, "Cast, stainless": 1.4409 (CF3M) similar to 316L

#### Sensor



- Compact four-tube measuring device for measuring maximum flow rates, suitable for offshore applications and highly accurate
- Simultaneous measurement of flow, volume flow, density and temperature (multivariable)
- Nominal diameter range: DN 300 to 400 (12 to 16")
- Materials:
  - Sensor: stainless steel, 1.4404 (316L)
  - Measuring tubes: stainless steel, 1.4404 (316/316L)
  - Process connections: stainless steel, 1.4404 (F316/F316L)

#### Equipment architecture



 $\blacksquare 1$  Possibilities for integrating measuring devices into a system

- 1 Control system (e.g. PLC)
- 2 Connecting cable (0/4 to 20 mA HART etc.)
- 3 Fieldbus
- 4 Segment coupler
- 5 Non-hazardous area
- 6 Hazardous area: Zone 2; Class I, Division 2
- 7 Hazardous area: Zone 1; Class I, Division 1

#### Safety

#### IT security

Our warranty is valid only if the device is installed and used as described in the Operating Instructions. The device is equipped with security mechanisms to protect it against any inadvertent changes to the settings.

IT security measures, which provide additional protection for the device and associated data transfer, must be implemented by the operators themselves in line with their security standards.

#### **Device-specific IT security**

The device offers a range of specific functions to support protective measures on the operator's side. These functions can be configured by the user and guarantee greater in-operation safety if used correctly. An overview of the most important functions is provided in the following section.

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Function/interface	Factory setting	Recommendation
Write protection via hardware write protection switch $\Rightarrow \stackrel{\triangle}{=} 9$	Not enabled.	On an individual basis following risk assessment.
Access code (also applies for Web server login or FieldCare connection) →   9	Not enabled (0000).	Assign a customized access code during commissioning.
WLAN (order option in display module)	Enabled.	On an individual basis following risk assessment.
WLAN security mode	Enabled (WPA2- PSK)	Do not change.
WLAN passphrase (password) → 🖺 9	Serial number	Assign a customized access code during commissioning.
WLAN mode	Access Point	On an individual basis following risk assessment.
Web server→ 🗎 10	Enabled.	On an individual basis following risk assessment.
CDI-RJ45 service interface → 🗎 10	-	On an individual basis following risk assessment.

#### Protecting access via hardware write protection

Write access to the device parameters via the local display, Web browser or operating tool (e.g. FieldCare, DeviceCare) can be disabled via a write protection switch (DIP switch on the motherboard). When hardware write protection is enabled, only read access to the parameters is possible.

Hardware write protection is disabled when the device is delivered.

#### Protecting access via a password

Different passwords are available to protect write access to the device parameters or access to the device via the WLAN interface.

#### User-specific access code

Protect write access to the device parameters via the local display, Web browser or operating tool (e.g. FieldCare, DeviceCare). Access authorization is clearly regulated through the use of a user-specific access code.

#### WLAN passphrase

The network key protects a connection between an operating unit (e.g. notebook or tablet) and the device via the WLAN interface which can be ordered as an option.

#### Infrastructure mode

When the device is operated in infrastructure mode, the WLAN passphrase corresponds to the WLAN passphrase configured on the operator side.

#### User-specific access code

Write access to the device parameters via the local display, Web browser or operating tool (e.g. FieldCare, DeviceCare) can be protected by the modifiable, user-specific access code.

#### WLAN passphrase: Operation as WLAN access point

A connection between an operating unit (e.g. notebook or tablet) and the device via the WLAN interface, which can be ordered as an optional extra, is protected by the network key. The WLAN authentication of the network key complies with the IEEE 802.11 standard.

When the device is delivered, the network key is pre-defined depending on the device. It can be changed via the **WLAN settings** submenu in the **WLAN passphrase** parameter.

#### Infrastructure mode

A connection between the device and WLAN access point is protected by means of an SSID and passphrase on the system side. Please contact the relevant system administrator for access.

General notes on the use of passwords

- The access code and network key supplied with the device should be changed during commissioning.
- Follow the general rules for generating a secure password when defining and managing the access code or network key.
- The user is responsible for the management and careful handling of the access code and network key.

#### Access via Web server

The device can be operated and configured via a Web browser with the integrated Web server. The connection is via the service interface (CDI-RJ45) or the WLAN interface. For device versions with the EtherNet/IP and PROFINET communication protocols, the connection can also be established via the terminal connection for signal transmission with EtherNet/IP or PROFINET (RJ45 connector).

The Web server is enabled when the device is delivered. The Web server can be disabled if necessary (e.g. after commissioning) via the **Web server functionality** parameter.

The device and status information can be hidden on the login page. This prevents unauthorized access to the information.



Access via OPC-UA



The "OPC UA Server" application package is available in the device version with the HART communication protocol  $\rightarrow \cong 97$ .

The device can communicate with OPC UA clients using the "OPC UA Server" application package.

The OPC UA server integrated in the device can be accessed via the WLAN access point using the WLAN interface - which can be ordered as an optional extra - or the service interface (CDI- RJ45) via Ethernet network. Access rights and authorization as per separate configuration.

The following Security Modes are supported as per the OPC UA Specification (IEC 62541):

- None
- Basic128Rsa15 signed
- Basic128Rsa15 signed and encrypted

Access via service interface (CDI-RJ45)

The device can be connected to a network via the service interface (CDI-RJ45). Device-specific functions quarantee the secure operation of the device in a network.

The use of relevant industrial standards and guidelines that have been defined by national and international safety committees, such as IEC/ISA62443 or the IEEE, is recommended. This includes organizational security measures such as the assignment of access authorization as well as technical measures such as network segmentation.



# Input

#### Measured variable

#### Direct measured variables

- Mass flow
- Density
- Temperature

#### Calculated measured variables

- Volume flow
- Corrected volume flow
- Reference density

#### Measuring range

#### Measuring range for liquids

DN		Measuring range full scale values $\dot{m}_{min(F)}$ to $\dot{m}_{max(F)}$	
[mm]	[in]	[t/h]	[tn. sh./h]
300	12	0 to 4 100	0 to 4520
350	14	0 to 4 100	0 to 4520
400	16	0 to 4 100	0 to 4520

#### Measuring range for gases

The full scale value depends on the density and the sound velocity of the gas used and can be calculated with the formula below:

 $\dot{m}_{max(G)} = minimum \; (\dot{m}_{max(F)} \cdot \rho_G : x \; ; \; \rho_G \cdot c_G \cdot \pi/2 \cdot (d_i)^2 \cdot 3600)$ 

m <sub>max(G)</sub>	Maximum full scale value for gas [kg/h]	
m <sub>max(F)</sub>	Maximum full scale value for liquid [kg/h]	
$\dot{m}_{\max(G)} < \dot{m}_{\max(F)}$	$\dot{m}_{\max(G)}$ can never be greater than $\dot{m}_{\max(F)}$	
ρ <sub>G</sub>	Gas density in [kg/m³] at operating conditions	
х	Constant dependent on nominal diameter	
$c_G$	Sound velocity (gas) [m/s]	
d <sub>i</sub>	Measuring tube internal diameter [m]	

DN		х
[mm]	[in]	[kg/m³]
300	12	200
350	14	200
400	16	200



#### Calculation example for gas

- Sensor: Promass X, DN 350
- Gas: Air with a density of 60.3 kg/m $^3$  (at 20  $^{\circ}$ C and 50 bar)
- Measuring range (liquid): 70 000 kg/h
- $x = 200 \text{ kg/m}^3 \text{ (for Promass X, DN 350)}$

Maximum possible full scale value:

 $\dot{m}_{max(G)} = \dot{m}_{max(F)} \cdot \rho_G : x = 70\,000 \text{ kg/h} \cdot 60.3 \text{ kg/m}^3 : 200 \text{ kg/m}^3 = 21\,105 \text{ kg/h}$ 

#### Recommended measuring range

"Flow limit" section  $\rightarrow \triangleq 60$ 

#### Operable flow range

Over 1000:1.

Flow rates above the preset full scale value do not override the electronics unit, with the result that the totalizer values are registered correctly.

#### Input signal

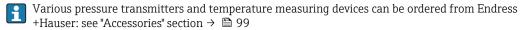
#### Input and output versions

→ 🖺 14

#### External measured values

To increase the accuracy of certain measured variables or to calculate the corrected volume flow for gases, the automation system can continuously write different measured values to the measuring device:

- Operating pressure to increase accuracy (Endress+Hauser recommends the use of a pressure measuring device for absolute pressure, e.g. Cerabar M or Cerabar S)
- Medium temperature to increase accuracy (e.g. iTEMP)
- Reference density for calculating the corrected volume flow for gases



It is recommended to read in external measured values to calculate the corrected volume flow.

#### HART protocol

The measured values are written from the automation system to the measuring device via the HART protocol. The pressure transmitter must support the following protocol-specific functions:

- HART protocol
- Burst mode

#### Current input

#### Digital communication

The measured values can be written from the automation system to the measuring via:

- FOUNDATION Fieldbus
- PROFIBUS DP
- PROFIBUS PA
- Modbus RS485
- EtherNet/IP
- PROFINET

#### Current input 0/4 to 20 mA

Current input	0/4 to 20 mA (active/passive)	
Current span	<ul><li>4 to 20 mA (active)</li><li>0/4 to 20 mA (passive)</li></ul>	
Resolution	1 μΑ	
Voltage drop	Typically: 0.6 to 2 V for 3.6 to 22 mA (passive)	
Maximum input voltage	≤ 30 V (passive)	
Open-circuit voltage	≤ 28.8 V (active)	
Possible input variables	<ul><li>Pressure</li><li>Temperature</li><li>Density</li></ul>	

## Status input

Maximum input values	■ DC −3 to 30 V ■ If status input is active (ON): R <sub>i</sub> >3 kΩ	
Response time	Adjustable: 5 to 200 ms	
Input signal level	<ul> <li>Low signal: DC -3 to +5 V</li> <li>High signal: DC 12 to 30 V</li> </ul>	
Assignable functions	<ul> <li>Off</li> <li>Reset the individual totalizers separately</li> <li>Reset all totalizers</li> <li>Flow override</li> </ul>	

# **Output**

#### Output and input variants

Depending on the option selected for output/input 1, different options are available for the other outputs and inputs. Only one option can be selected for each output/input 1 to 4. The table must be read vertically  $(\downarrow)$ .

Example: If the option BA "4-20 mA HART" was selected for output/input 1, one of the options A, B, D, E, F, H, I or J is available for output 2, and one of the options A, B, D, E, F, H, I or J is available for output 3 and 4.

Order code for "Output; input 1" (020) →		Possible options								
Current output 4 to 20 mA HART	BA									
Current output 4 to 20 mA HART Ex i	4	CA								
FOUNDATION Fieldbus		<b>4</b>	SA							
FOUNDATION Fieldbus Ex i			<b>4</b>	TA						
PROFIBUS DP				4	LA					
PROFIBUS PA					<b>+</b>	GA				
PROFIBUS PA Ex i						<b>4</b>	НА			
Modbus RS485							<b>\</b>	MA		
EtherNet/IP 2-port switch integrated								<b>\</b>	NA	
PROFINET 2-port switch integrated									4	RA
Order code for "Output; input 2" (021) →	<b>1</b>	<b>\</b>	<b>\</b>	<b>\</b>	<b>\</b>	<b>\</b>	<b>\</b>	<b>\</b>	<b>4</b>	<b>\</b>
Not assigned	A	Α	Α	Α	A	Α	Α	A	Α	Α
Current output 0/4 to 20 mA	В		В		В	В		В	В	В
Current output 0/4 to 20 mA (Ex i)		С		С			С			
User configurable input/output 1)	D		D		D	D		D	D	D
Pulse/frequency/switch output	Е		Е		Е	Е		Е	Е	E
Double pulse output <sup>2)</sup>	F							F		
Pulse/frequency/switch output (Ex i)		G		G			G			
Relay output	Н		Н		Н	Н		Н	Н	Н
Current input 0/4 to 20 mA	I		I		I	I		I	I	I
Status input	J		J		J	J		J	J	J
Order code for "Output; input 3" (022), "Output; input 4" (023) $^{3)} \rightarrow$	<b>\</b>	<b>\</b>	<b>+</b>	<b>\</b>	<b>\</b>	<b>\</b>	<b>\</b>	<b>\</b>	4	<b>\</b>
Not assigned	A	Α	Α	Α	Α	Α	Α	A	Α	Α
Current output 0/4 to 20 mA	В				В			В	В	В
Current output 0/4 to 20 mA (Ex i)		С								
User configurable input/output	D				D			D	D	D
Pulse/frequency/switch output	Е				Е			Е	Е	Е
Double pulse output (slave) <sup>2) 4)</sup>	F							F		
Pulse/frequency/switch output (Ex i)		G								
Relay output	Н				Н			н	Н	Н
Current input 0/4 to 20 mA	I				I			I	I	I
Status input	J				J			J	J	J

- 2) If double pulse output (F) is selected for output/input 2 (021), only the double pulse output (F) option is available for selection for output/input 3 (022).
- The order code for "Output; input 4" (023) is only available for the Proline 500 digital transmitter.
- 4) The double pulse output (F) option is not available for input/output 4.

#### Output signal

#### HART current output

<b>Current output</b>	4 to 20 mA HART	
Current span	Can be set to: 4 to 20 mA (active/passive)	
	<b>1</b> Ex-i, passive	
Open-circuit voltage	DC 28.8 V (active)	
Maximum input voltage	DC 30 V (passive)	
Load	250 to 700 Ω	
Resolution	0.38 μΑ	
Damping	Configurable: 0.07 to 999 s	
Assignable measured variables	<ul> <li>Mass flow</li> <li>Volume flow</li> <li>Corrected volume flow</li> <li>Density</li> <li>Reference density</li> <li>Temperature</li> <li>Electronic temperature</li> <li>Oscillation frequency 0</li> <li>Oscillation damping 0</li> <li>Signal asymmetry</li> <li>Exciter current 0</li> <li>The range of options increases if the measuring device has one or more application packages.</li> </ul>	

#### PROFIBUS PA

PROFIBUS PA	In accordance with EN 50170 Volume 2, IEC 61158-2 (MBP), galvanically isolated
Data transmission	31.25 kbit/s
Current consumption	10 mA
Permitted supply voltage	9 to 32 V
Bus connection	With integrated reverse polarity protection

#### PROFIBUS DP

Signal encoding	NRZ code
Data transfer	9.6 kBaud12 MBaud

#### EtherNet/IP

Standards
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#### PROFINET

Standards	In accordance with IEEE 802.3

#### FOUNDATION Fieldbus

FOUNDATION Fieldbus	H1, IEC 61158-2, galvanically isolated
Data transfer	31.25 kbit/s

<b>Current consumption</b>	10 mA
Permitted supply voltage	9 to 32 V
Bus connection	With integrated reverse polarity protection

#### Modbus RS485

Physical interface	RS485 in accordance with EIA/TIA-485 standard
Terminating resistor	Integrated, can be activated via DIP switches

#### Current output 0/4 to 20 mA

Current output	0/4 to 20 mA
Maximum output values	22.5 mA
Current span	Can be set to:  4 to 20 mA (active)  0/4 to 20 mA (passive)  Ex-i, passive
Open-circuit voltage	DC 28.8 V (active)
Maximum input voltage	DC 30 V (passive)
Load	$0$ to $700\Omega$
Resolution	0.38 μΑ
Damping	Adjustable: 0.07 to 999 s
Assignable measured variables	<ul> <li>Mass flow</li> <li>Volume flow</li> <li>Corrected volume flow</li> <li>Density</li> <li>Reference density</li> <li>Temperature</li> <li>Electronic temperature</li> <li>Oscillation frequency 0</li> <li>Oscillation damping 0</li> <li>Signal asymmetry</li> <li>Exciter current 0</li> <li>The range of options increases if the measuring device has one or more application packages.</li> </ul>

#### Pulse/frequency/switch output

Function	Can be set to pulse, frequency or switch output
Version	Open collector
	Can be set to:  Active
	Passive
	Ex-i, passive
Maximum input values	DC 30 V, 250 mA (passive)
Open-circuit voltage	DC 28.8 V (active)
Voltage drop	For 22.5 mA: ≤ DC 2 V
Pulse output	
Maximum input values	DC 30 V, 250 mA (passive)
Maximum output current	22.5 mA (active)

Open-circuit voltage	DC 28.8 V (active)
Pulse width	Adjustable: 0.05 to 2 000 ms
Maximum pulse rate	10 000 Impulse/s
Pulse value	Adjustable
Assignable measured variables	<ul> <li>Mass flow</li> <li>Volume flow</li> <li>Corrected volume flow</li> </ul>
Frequency output	
Maximum input values	DC 30 V, 250 mA (passive)
Maximum output current	22.5 mA (active)
Open-circuit voltage	DC 28.8 V (active)
Output frequency	Adjustable: end value frequency 2 to $10000Hz$ (f $_{max}$ = $12500Hz$ )
Damping	Adjustable: 0 to 999 s
Pulse/pause ratio	1:1
Assignable measured variables	<ul> <li>Mass flow</li> <li>Volume flow</li> <li>Corrected volume flow</li> <li>Density</li> <li>Reference density</li> <li>Temperature</li> <li>Electronic temperature</li> <li>Oscillation frequency 0</li> <li>Oscillation damping 0</li> <li>Signal asymmetry</li> <li>Exciter current 0</li> <li>The range of options increases if the measuring device has one or more application packages.</li> </ul>
Switch output	
Maximum input values	DC 30 V, 250 mA (passive)
Open-circuit voltage	DC 28.8 V (active)
Switching behavior	Binary, conductive or non-conductive
Switching delay	Adjustable: 0 to 100 s
Number of switching cycles	Unlimited
Assignable functions	<ul> <li>Off</li> <li>On</li> <li>Diagnostic behavior</li> <li>Limit value         <ul> <li>Mass flow</li> <li>Volume flow</li> <li>Corrected volume flow</li> <li>Density</li> <li>Reference density</li> <li>Temperature</li> <li>Totalizer 1-3</li> </ul> </li> <li>Flow direction monitoring</li> <li>Status         <ul> <li>Partially filled pipe detection</li> <li>Low flow</li> </ul> </li> <li>The range of options increases if the measuring device has one or more application packages.</li> </ul>

#### Double pulse output

Function	Double pulse
Version	Open collector
	Can be set to:  Active Passive
Maximum input values	DC 30 V, 250 mA (passive)
Open-circuit voltage	DC 28.8 V (active)
Voltage drop	For 22.5 mA: ≤ DC 2 V
Output frequency	Adjustable: 0 to 1000 Hz
Damping	Adjustable: 0 to 999 s
Pulse/pause ratio	1:1
Assignable measured variables	<ul> <li>Mass flow</li> <li>Volume flow</li> <li>Corrected volume flow</li> <li>Density</li> <li>Reference density</li> <li>Temperature</li> <li>The range of options increases if the measuring device has one or more application packages.</li> </ul>

#### Relay output

Function	Switch output
Version	Relay output, galvanically isolated
Switching behavior	Can be set to: NO (normally open), factory setting NC (normally closed)
Maximum switching capacity (passive)	■ DC 30 V, 0.1 A ■ AC 30 V, 0.5 A
Assignable functions	■ Off ■ On ■ Diagnostic behavior ■ Limit value ■ Mass flow ■ Volume flow ■ Corrected volume flow ■ Density ■ Reference density ■ Temperature ■ Totalizer 1-3 ■ Flow direction monitoring ■ Status ■ Partially filled pipe detection ■ Low flow  The range of options increases if the measuring device has one or more application packages.

#### User configurable input/output

 $\textbf{One} \ specific input or output is assigned to a user-configurable input/output (configurable I/O) during device commissioning.$ 

The following inputs and outputs are available for assignment:

- Choice of current output: 4 to 20 mA (active), 0/4 to 20 mA (passive)
- Pulse/frequency/switch output
- Choice of current input: 4 to 20 mA (active), 0/4 to 20 mA (passive)
- Status input

The technical values correspond to those of the inputs and outputs described in this section.

#### Signal on alarm

Depending on the interface, failure information is displayed as follows:

#### **HART** current output

Device diagnostics	Device condition can be read out via HART Command 48
--------------------	--

#### **PROFIBUS PA**

Status and alarm messages	Diagnostics in accordance with PROFIBUS PA Profile 3.02
Failure current FDE (Fault Disconnection Electronic)	0 mA

#### **PROFIBUS DP**

Status and alarm	Diagnostics in accordance with PROFIBUS PA Profile 3.02
messages	

#### EtherNet/IP

Device diagnostics	Device condition can be read out in Input Assembly
--------------------	--

#### **PROFINET**

Device diagnostics	According to "Application Layer protocol for decentralized periphery", Version 2.3
--------------------	--

#### FOUNDATION Fieldbus

Status and alarm messages	Diagnostics in accordance with FF-891
Failure current FDE (Fault Disconnection Electronic)	0 mA

## Modbus RS485

Failure mode	Choose from:
	■ NaN value instead of current value
	■ Last valid value

#### Current output 0/4 to 20 mA

#### 4 to 20 mA

Failure mode	Choose from:  4 to 20 mA in accordance with NAMUR recommendation NE 43  4 to 20 mA in accordance with US  Min. value: 3.59 mA  Max. value: 22.5 mA  Freely definable value between: 3.59 to 22.5 mA  Actual value  Last valid value
--------------	---

#### 0 to 20 mA

Failure mode	Choose from:
	■ Maximum alarm: 22 mA
	■ Freely definable value between: 0 to 20.5 mA

#### Pulse/frequency/switch output

Pulse output	
Failure mode	Choose from:  Actual value  No pulses
Frequency output	
Failure mode	Choose from:  Actual value  O Hz  Defined value (f max 2 to 12 500 Hz)
Switch output	
Failure mode	Choose from:  Current status  Open Closed

#### Relay output

Failure mode	Choose from:  Current status
	<ul><li>Open</li><li>Closed</li></ul>

#### Local display

Plain text display	With information on cause and remedial measures	
Backlight	Red backlighting indicates a device error.	



Status signal as per NAMUR recommendation NE 107

#### Interface/protocol

- Via digital communication:
  - HART protocol
  - FOUNDATION Fieldbus
  - PROFIBUS PA
  - PROFIBUS DP
  - Modbus RS485
  - EtherNet/IP
  - PROFINET
- Via service interface
  - CDI-RJ45 service interface
  - WLAN interface

Plain text display	With information on cause and remedial measures
--------------------	---

Additional information on remote operation → 🖺 79

#### Web server

Plain text display	With information on cause and remedial measures
--------------------	---

# Light emitting diodes (LED)

Status information	Status indicated by various light emitting diodes
	The following information is displayed depending on the device version:  Supply voltage active  Data transmission active  Device alarm/error has occurred  EtherNet/IP network available  EtherNet/IP connection established  PROFINET network available  PROFINET connection established  PROFINET blinking feature

#### Ex connection data

#### Safety-related values

Order code for "Output; input 1"	Output type	Safety-related values "Output; input 1"			
		26 (+)	27 (-)		
Option <b>BA</b>	Current output 4 to 20 mA HART	$U_{N} = 30 V_{DC}$ $U_{M} = 250 V_{AC}$			
Option <b>GA</b>	PROFIBUS PA	$U_{N} = 30 V_{DC}$ $U_{M} = 250 V_{AC}$			
Option <b>LA</b>	PROFIBUS DP	$U_{N} = 30 V_{DC}$ $U_{M} = 250 V_{AC}$			
Option <b>MA</b>	Modbus RS485	$U_{N} = 30 V_{DC}$ $U_{M} = 250 V_{AC}$			
Option <b>SA</b>	FOUNDATION Fieldbus	$U_{N} = 30 V_{DC}$ $U_{M} = 250 V_{AC}$			
Option <b>NA</b>	EtherNet/IP	$U_{\rm N} = 30 \ V_{\rm DC}$ $U_{\rm M} = 250 \ V_{\rm AC}$			
Option <b>RA</b>	PROFINET	$U_{N} = 30 V_{DC}$ $U_{M} = 250 V_{AC}$			

Order code for	Output type	Safety-related values						
"Output; input 2"; "Output; input 3" "Output; input 4"		Output; input 2		Output; input 3		Output; input 4 1)		
		24 (+)	25 (-)	22 (+)	23 (-)	20 (+)	21 (-)	
Option <b>B</b>	Current output 4 to 20 mA	$U_N = 30 V_{DC}$ $U_M = 250 V_{AC}$						
Option <b>D</b>	User configurable input/output	$U_{N} = 30 V_{DC}$ $U_{M} = 250 V_{AC}$						
Option <b>E</b>	Pulse/frequency/switch output	$U_{\rm N} = 30 \ V_{\rm DC}$ $U_{\rm M} = 250 \ V_{\rm AC}$						
Option <b>F</b>	Double pulse output	$U_{N} = 30 V_{DC}$ $U_{M} = 250 V_{AC}$						
Option <b>H</b>	Relay output	$U_N = 30 \text{ V}_{DC}$ $I_N = 100 \text{ mA}_{DC}/500 \text{ mA}_{AC}$ $U_M = 250 \text{ V}_{AC}$						

Order code for	Output type	Output type Safety-related values						
"Output; input 2"; "Output; input 3" "Output; input 4"		Output; input 2		Output; input 2 Output;			itput; input 4 <sup>1)</sup>	
•		24 (+)	25 (-)	22 (+)	23 (-)	20 (+)	21 (-)	
Option I	Current input 4 to 20 mA	$U_{N} = 30 V_{DC}$ $U_{M} = 250 V_{AC}$						
Option <b>J</b>	Status input	$U_{\rm N} = 30$ $V_{\rm M} = 250$	V <sub>DC</sub> ) V <sub>AC</sub>					

1) The order code "Output; input 4" is only available for the Proline 500 – digital transmitter.

#### Intrinsically safe values

Order code for "Output; input 1"	Output type	Intrinsically safe values "Output; input 1"			
		26 (+)	27 (-)		
Option <b>CA</b>	Current output 4 to 20 mA HART Ex i	$\begin{split} &U_{i} = 30 \text{ V} \\ &I_{i} = 100 \text{ mA} \\ &P_{i} = 1.25 \text{ W} \\ &L_{i} = 0 \\ &C_{i} = 0 \end{split}$			
Option <b>HA</b>	PROFIBUS PA Ex i	Ex ia $^{1)}$ $U_i = 30 \text{ V}$ $I_i = 570 \text{ mA}$ $P_i = 8.5 \text{ W}$ $L_i = 10  \mu\text{H}$ $C_i = 5 \text{ nF}$	Ex ic $^{2)}$ $U_i = 32 \text{ V}$ $I_i = 570 \text{ mA}$ $P_i = 8.5 \text{ W}$ $L_i = 10  \mu\text{H}$ $C_i = 5 \text{ nF}$		
Option TA	FOUNDATION Fieldbus Ex i	$Ex ia ^{1} \\ U_{i} = 30 V \\ I_{i} = 570 mA \\ P_{i} = 8.5 W \\ L_{i} = 10 \mu H \\ C_{i} = 5 nF$	Ex ic $^{2}$ ) $U_{i} = 32 \text{ V}$ $I_{i} = 570 \text{ mA}$ $P_{i} = 8.5 \text{ W}$ $L_{i} = 10  \mu\text{H}$ $C_{i} = 5 \text{ nF}$		

- 1) Only available for the Zone 1; Class I, Division 1 version
- 2) Only available for the Zone 2; Class I, Division 2 version and only for the Proline 500 digital transmitter

Order code for	Output type Intrinsically safe values or NIFW values				s		
"Output; input 2"; "Output; input 3"		Output; input 2 Output; in		input 3	Output; i	input 4 1)	
"Output; input 4"		24 (+)	25 (-)	22 (+)	23 (-)	20 (+)	21 (-)
Option C	Current output 4 to 20 mA Ex i	$\begin{aligned} &U_i = 30 \text{ V} \\ &l_i = 100 \text{ r} \\ &P_i = 1.25 \\ &L_i = 0 \\ &C_i = 0 \end{aligned}$	nA				
Option <b>G</b>	Pulse/frequency/switch output Ex i	$\begin{split} &U_{i} = 30 \text{ V} \\ &I_{i} = 100 \text{ mA} \\ &P_{i} = 1.25 \text{ W} \\ &L_{i} = 0 \\ &C_{i} = 0 \end{split}$					

1) The order code "Output; input 4" is only available for the Proline 500 – digital transmitter.

Low flow cut off

The switch points for low flow cut off are user-selectable.

Galvanic isolation

The outputs are galvanically isolated from one another and from earth (PE).

#### Protocol-specific data

#### HART

Manufacturer ID	0x11
Device type ID	0x3B
HART protocol revision	7
Device description files (DTM, DD)	Information and files under: www.endress.com
HART load	Min. 250 Ω
System integration	Information on system integration: Operating Instructions → 🗎 100.  ■ Measured variables via HART protocol  ■ Burst Mode functionality

#### PROFIBUS PA

Manufacturer ID	0x11
Ident number	0x156D
Profile version	3.02
Device description files (GSD, DTM, DD)	Information and files under:  www.endress.com www.profibus.org
Supported functions	<ul> <li>Identification &amp; Maintenance         Simplest device identification on the part of the control system and         nameplate</li> <li>PROFIBUS upload/download         Reading and writing parameters is up to ten times faster with PROFIBUS         upload/download</li> <li>Condensed status         Simplest and self-explanatory diagnostic information by categorizing         diagnostic messages that occur</li> </ul>
Configuration of the device address	<ul> <li>DIP switches on the I/O electronics module</li> <li>Local display</li> <li>Via operating tools (e.g. FieldCare)</li> </ul>
Compatibility with earlier model	If the device is replaced, the measuring device Promass 500 supports the compatibility of the cyclic data with previous models. It is not necessary to adjust the engineering parameters of the PROFIBUS network with the Promass 500 GSD file.
	Earlier models:  Promass 80 PROFIBUS PA  ID No.: 1528 (hex)  Extended GSD file: EH3x1528.gsd  Standard GSD file: EH3_1528.gsd  Promass 83 PROFIBUS PA  ID No.: 152A (hex)  Extended GSD file: EH3x152A.gsd  Standard GSD file: EH3_152A.gsd
	Description of the function scope of compatibility: Operating Instructions $\rightarrow \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ $
System integration	Information regarding system integration: Operating Instructions → 🗎 100.  Cyclic data transmission  Block model  Description of the modules

#### PROFIBUS DP

Manufacturer ID	0x11
Ident number	0x156F

Profile version	3.02
Device description files (GSD, DTM, DD)	Information and files under:  ■ www.endress.com  On the product page for the device: Documents/Software → Device drivers  ■ www.profibus.org
Supported functions	Identification & Maintenance     Simplest device identification on the part of the control system and nameplate     PROFIBUS upload/download     Reading and writing parameters is up to ten times faster with PROFIBUS upload/download     Condensed status     Simplest and self-explanatory diagnostic information by categorizing diagnostic messages that occur
Configuration of the device address	<ul> <li>DIP switches on the I/O electronics module</li> <li>Via operating tools (e.g. FieldCare)</li> </ul>
Compatibility with earlier model	If the device is replaced, the measuring device Promass 500 supports the compatibility of the cyclic data with previous models. It is not necessary to adjust the engineering parameters of the PROFIBUS network with the Promass 500 GSD file.
	Previous model: Promass 83 PROFIBUS DP  - ID No.: 1529 (hex)  - Extended GSD file: EH3x1529.gsd  - Standard GSD file: EH3_1529.gsd  Description of the function scope of compatibility:
System integration	Operating Instructions $\rightarrow \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ $
_	<ul> <li>Cyclic data transmission</li> <li>Block model</li> <li>Description of the modules</li> </ul>

#### EtherNet/IP

Protocol	<ul> <li>The CIP Networks Library Volume 1: Common Industrial Protocol</li> <li>The CIP Networks Library Volume 2: EtherNet/IP Adaptation of CIP</li> </ul>
Communication type	■ 10Base-T ■ 100Base-TX
Device profile	Generic device (product type: 0x2B)
Manufacturer ID	0x11
Device type ID	0x103B
Baud rates	Automatic <sup>10</sup> / <sub>100</sub> Mbit with half-duplex and full-duplex detection
Polarity	Auto-polarity for automatic correction of crossed TxD and RxD pairs
Supported CIP connections	Max. 3 connections
Explicit connections	Max. 6 connections
I/O connections	Max. 6 connections (scanner)
Configuration options for measuring device	<ul> <li>DIP switches on the electronics module for IP addressing</li> <li>Manufacturer-specific software (FieldCare)</li> <li>Add-on Profile Level 3 for Rockwell Automation control systems</li> <li>Web browser</li> <li>Electronic Data Sheet (EDS) integrated in the measuring device</li> </ul>
Configuration of the EtherNet interface	<ul> <li>Speed: 10 MBit, 100 MBit, auto (factory setting)</li> <li>Duplex: half-duplex, full-duplex, auto (factory setting)</li> </ul>

Configuration of the device address	<ul> <li>DIP switches on the electronics module for IP addressing (last octet)</li> <li>DHCP</li> <li>Manufacturer-specific software (FieldCare)</li> <li>Add-on Profile Level 3 for Rockwell Automation control systems</li> <li>Web browser</li> <li>EtherNet/IP tools, e.g. RSLinx (Rockwell Automation)</li> </ul>
Device Level Ring (DLR)	Yes
System integration	Information regarding system integration: Operating Instructions $\rightarrow  riangleq  riangl$
	<ul> <li>Cyclic data transmission</li> <li>Block model</li> <li>Input and output groups</li> </ul>

#### PROFINET

Protocol	"Application layer protocol for decentral device periphery and distributed automation", version 2.3
Communication type	100 MBit/s
Conformity class	Conformance Class B
Netload Class	Netload Class II
Baud rates	Automatic 100 Mbit/s with full-duplex detection
Cycle times	From 8 ms
Polarity	Auto-polarity for automatic correction of crossed TxD and RxD pairs
Media Redundancy Protocol (MRP)	Yes
Device profile	Application interface identifier 0xF600 Generic device
Manufacturer ID	0x11
Device type ID	0x843B
Device description files (GSD, DTM, DD)	Information and files under:  ■ www.endress.com  On the product page for the device: Documents/Software → Device drivers  ■ www.profibus.org
Supported connections	<ul> <li>1 x AR (IO Controller AR)</li> <li>1 x AR (IO-Supervisor Device AR connection allowed)</li> <li>1 x Input CR (Communication Relation)</li> <li>1 x Output CR (Communication Relation)</li> <li>1 x Alarm CR (Communication Relation)</li> </ul>
Configuration options for measuring device	<ul> <li>DIP switches on the electronics module, for device name assignment (last part)</li> <li>Manufacturer-specific software (FieldCare, DeviceCare)</li> <li>Web browser</li> <li>Device master file (GSD), can be read out via the integrated Web server of the measuring device</li> </ul>
Configuration of the device name	<ul> <li>DIP switches on the electronics module, for device name assignment (last part)</li> <li>DCP protocol</li> <li>Process Device Manager (PDM)</li> <li>Integrated Web server</li> </ul>

Supported functions	<ul> <li>Identification &amp; Maintenance         Simple device identification via:</li></ul>
System integration	Information regarding system integration: Operating Instructions → ■ 100.  Cyclic data transmission Overview and description of the modules Status coding Startup configuration Factory setting:

## FOUNDATION Fieldbus

Manufacturer ID	0x452B48 (hex)						
Ident number	0x103B (hex)						
Device revision	1						
DD revision	Information and files under:  www.endress.com						
CFF revision	• www.fieldbus.org						
Interoperability Test Kit (ITK)	Version 6.2.0						
ITK Test Campaign Number	Information:						
	<ul><li>www.endress.com</li><li>www.fieldbus.orq</li></ul>						
Link Master capability (LAS)	Yes						
Choice of "Link Master" and	Yes						
"Basic Device"	Factory setting: Basic Device						
Node address	Factory setting: 247 (0xF7)						
Supported functions	The following methods are supported:  Restart  ENP Restart  Diagnostic  Set to OOS  Set to AUTO  Read trend data  Read event logbook						
Virtual Communication Relation	onships (VCRs)						
Number of VCRs	44						
Number of link objects in VFD	50						
Permanent entries	1						
Client VCRs	0						
Server VCRs	10						
Source VCRs	43						
Sink VCRs	0						
Subscriber VCRs	43						
Publisher VCRs	43						
Device Link Capabilities							
Slot time	4						
Min. delay between PDU	8						

Max. response delay	16
System integration	Information regarding system integration: Operating Instructions → 🗎 100.  ■ Cyclic data transmission  ■ Description of the modules
	<ul><li>Execution times</li><li>Methods</li></ul>

#### Modbus RS485

Protocol	Modbus Applications Protocol Specification V1.1
Response times	<ul> <li>Direct data access: typically 25 to 50 ms</li> <li>Auto-scan buffer (data range): typically 3 to 5 ms</li> </ul>
Device type	Slave
Slave address range	1 to 247
Broadcast address range	0
Function codes	<ul> <li>03: Read holding register</li> <li>04: Read input register</li> <li>06: Write single registers</li> <li>08: Diagnostics</li> <li>16: Write multiple registers</li> <li>23: Read/write multiple registers</li> </ul>
Broadcast messages	Supported by the following function codes:  O6: Write single registers  16: Write multiple registers  23: Read/write multiple registers
Supported baud rate	<ul> <li>1200 BAUD</li> <li>2400 BAUD</li> <li>4800 BAUD</li> <li>9600 BAUD</li> <li>19200 BAUD</li> <li>38400 BAUD</li> <li>57600 BAUD</li> <li>115200 BAUD</li> </ul>
Data transfer mode	• ASCII • RTU
Data access	Each device parameter can be accessed via Modbus RS485.  For Modbus register information
Compatibility with earlier model	If the device is replaced, the measuring device Promass 500 supports the compatibility of the Modbus registers for the process variables and the diagnostic information with the previous model Promass 83. It is not necessary to change the engineering parameters in the automation system.
System integration	Information on system integration: Operating Instructions → 🗎 100.  ■ Modbus RS485 information  ■ Function codes  ■ Register information  ■ Response time  ■ Modbus data map

# Power supply

#### Terminal assignment

#### Transmitter: supply voltage, input/outputs

#### HART

Supply	voltage Input/outp		Input/output Input/output 2		Input/	output 3	Input/	output <del>1</del>	
1 (+)	2 (-)	26 (+)	27 (-)	24 (+)	25 (-)	22 (+)	23 (-)	20 (+)	21 (-)
		The terminal assignment depends on the specific device version ordered $\rightarrow \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ $							

#### FOUNDATION Fieldbus

Supply voltage		Input/output 1		Input/	Input/output 2		Input/output 3		output <del>i</del>
1 (+)	2 (-)	26 (A)	27 (B)	24 (+)	25 (-)	22 (+)	23 (-)	20 (+)	21 (-)
		The terminal assignment depends on the specific device version ordered $\rightarrow \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ $							

#### PROFIBUS PA

Supply voltage		Input/output 1		Input/	output 2	Input/output 3		Input/	output <del>1</del>
1 (+)	2 (-)	26 (B)	27 (A)	24 (+)	25 (-)	22 (+)	23 (-)	20 (+)	21 (-)
		The terminal assignment depends on the specific device version ordered $\rightarrow~  bilde{f \Box}$ 14.							

#### PROFIBUS DP

Supply voltage		Input/output 1		Input/output 2		Input/output 3		Input/output 4		
1 (+)	2 (-)	26 (B)	27 (A)	24 (+)	25 (-)	22 (+)	23 (-)	20 (+)	21 (-)	
		The t	The terminal assignment depends on the specific device version ordered → 🖺 14.							

#### Modbus RS485

Supply voltage		Input/output 1		Input/output 2		Input/output 3		Input/output 4		
1 (+)	2 (-)	26 (B)	27 (A)	24 (+)	25 (-)	22 (+)	23 (-)	20 (+)	21 (-)	
		The terminal assignment depends on the specific device version ordered $\Rightarrow  binom{1}{2}$ 14.								

#### PROFINET

Supply voltage		Input/output 1	Input/output 2		Input/output 3		Input/output 4	
1 (+)	2 (-)	PROFINET	24 (+)	25 (-)	22 (+)	23 (-)	20 (+)	21 (-)
		(RJ45 connector)	The terr	ninal assign	ment depen ordered	ds on the sp → 🖺 14.	ecific device	version

#### EtherNet/IP

Supply voltage		Input/output 1	Input/output 2		Input/output 3		Input/output 4			
1 (+)	2 (-)	EtherNet/IP	24 (+)	25 (-)	22 (+)	23 (-)	20 (+)	21 (-)		
		(RJ45 connector)	The terminal assignment depends on the specific device version ordered $\rightarrow \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ $							

#### Transmitter and sensor connection housing: connecting cable

The sensor and transmitter, which are mounted in separate locations, are interconnected by a connecting cable. The cable is connected via the sensor connection housing and the transmitter housing.

Terminal assignment and connection of the connecting cable:

- Proline 500 → 🖺 32

#### Device plugs available



Device plugs may not be used in hazardous areas!

#### Device plugs for fieldbus systems:

Order code for "Input; output 1"

- Option **SA** "FOUNDATION Fieldbus" → 🖺 29
- Option **GA** "PROFIBUS PA" → 🗎 29
- Option RA "PROFINET" → 

  29
- Option **NA** "EtherNet/IP" → 🗎 29

#### Device plug for connecting to the service interface:

Order code for "Accessory mounted"

option NB, adapter RJ45 M12 (service interface) → 🖺 31

#### Order code for "Input; output 1", option SA "FOUNDATION Fieldbus"

Order code for	Cable entry/connection → 🖺 32				
"Electrical connection"	2	3			
M, 3, 4, 5	7/8" connector	-			

#### Order code for "Input; output 1", option GA "PROFIBUS PA"

Order code for	Cable entry/connection → 🖺 32				
"Electrical connection"	2	3			
L, N, P, U	Connector M12 × 1	-			

#### Order code for "Input; output 1", option RA "PROFINET"

Order code for	Cable entry/connection → 🖺 32				
"Electrical connection"	2	3			
L, N, P, U	Connector M12 × 1	-			
R <sup>1)2)</sup> , S <sup>1)2)</sup> , T <sup>1)2)</sup> , V <sup>1)2)</sup>	Connector M12 × 1	Connector M12 × 1			

- Cannot be combined with an external WLAN antenna (order code for "Enclosed accessories", option P8) of an RJ45 M12 adapter for the service interface (order code for "Accessories mounted", option NB) or of the remote display and operating module DKX001.
- 2) Suitable for integrating the device in a ring topology.

#### Order code for "Input; output 1", option NA "EtherNet/IP"

Order code for	Cable entry/connection → 🖺 32			
"Electrical connection"	2	3		
L, N, P, U	Connector M12 × 1	-		
R <sup>1) 2)</sup> , S <sup>1) 2)</sup> , T <sup>1) 2)</sup> , V <sup>1) 2)</sup>	Connector M12 × 1	Connector M12 × 1		

- Cannot be combined with an external WLAN antenna (order code for "Enclosed accessories", option P8) of an RJ45 M12 adapter for the service interface (order code for "Accessories mounted", option NB) or of the remote display and operating module DKX001
- 2) Suitable for integrating the device in a ring topology.

#### Order code for "Accessory mounted", option NB "Adapter RJ45 M12 (service interface)"

Order code	Cable entry/coupling → 🖺 32				
"Accessory mounted"	Cable entry 2	Cable entry 3			
NB	Plug M12 × 1	-			

#### Pin assignment, device plug

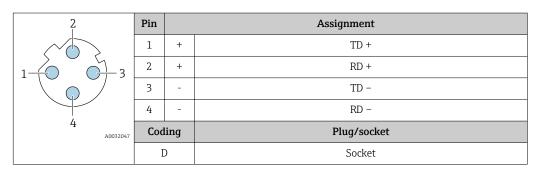
#### FOUNDATION Fieldbus

	Pin		Assignment	Coding	Plug/socket
2 / 3	1	+	Signal +	A	Plug
1 4	2	-	Signal –		
	3		Grounding		
	4		Not assigned		

#### **PROFIBUS PA**

	Pin		Assignment	Coding	Plug/socket
2 / 3	1	+	PROFIBUS PA +	A	Plug
1 4	2		Grounding		
\frac{1}{2}	3	-	PROFIBUS PA -		
	4		Not assigned		

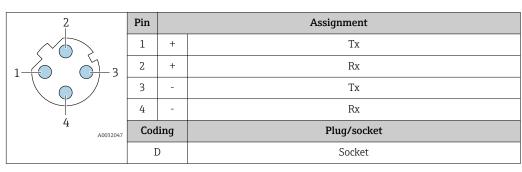
#### **PROFINET**





- Recommended plug:
  Binder, series 763, part no. 99 3729 810 04
  - Phoenix, part no. 1543223 SACC-M12MSD-4Q
  - When using the device in a hazardous location, use a suitably certified plug.

#### EtherNet/IP

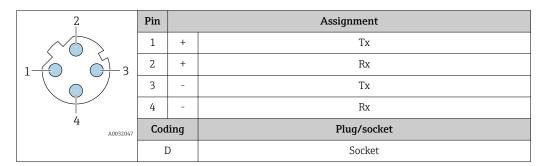


- Recommended plug:
  Binder, series 763, part no. 99 3729 810 04
  - Phoenix, part no. 1543223 SACC-M12MSD-4Q
  - When using the device in a hazardous location, use a suitably certified plug.

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#### Service interface

Order code for "Accessories mounted", option NB: Adapter RJ45 M12 (service interface)





# Recommended plug:

- Binder, series 763, part no. 99 3729 810 04
- Phoenix, part no. 1543223 SACC-M12MSD-4Q
- When using the device in a hazardous location, use a suitably certified plug.

#### Supply voltage

Order code for "Power supply"	terminal voltage		Frequency range
Option <b>D</b>	DC24 V	±20%	-
Option E	AC100 to 240 V	-15+10%	50/60 Hz
Option I	DC24 V	±20%	-
Option I	AC100 to 240 V	-15+10%	50/60 Hz

#### Power consumption

#### Transmitter

Max. 10 W (active power)

switch-on current	Max. 36 A (as per NAMUR Recommendation NE21)
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#### **Current consumption**

#### Transmitter

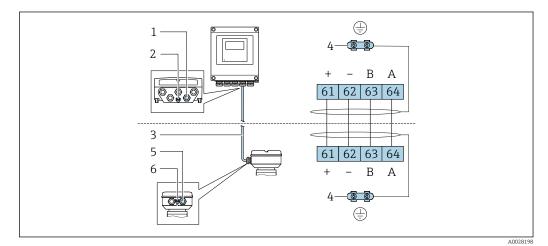
- Max. 400 mA (24 V)
- Max. 200 mA (110 V, 50/60 Hz; 230 V, 50/60 Hz)

#### Power supply failure

- Totalizers stop at the last value measured.
- Depending on the device version, the configuration is retained in the device memoryor in the pluggable data memory (HistoROM DAT).
- Error messages (incl. total operated hours) are stored.

#### **Electrical connection**

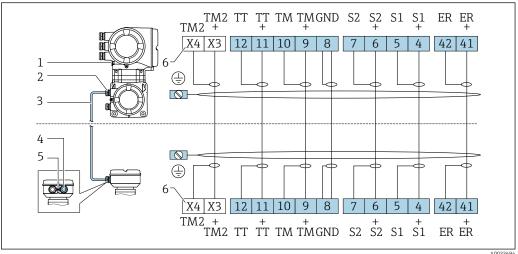
#### Connection of connecting cable: Proline 500 - digital



- Cable entry for cable on transmitter housing
- Protective ground (PE) 2
- Connecting cable ISEM communication 3
- Grounding via ground connection; on device plug versions grounding is through the plug itself 4
- Cable entry for cable or connection of device plug on sensor connection housing
- Protective ground (PE)

#### Connection of the connecting cable: Proline 500

The connecting cable is connected via terminals.



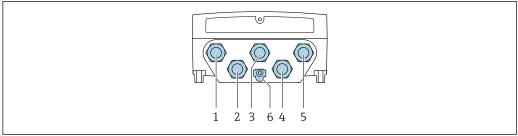
A0033694

- Protective ground (PE)
- 2 Cable entry for connecting cable on transmitter connection housing
- 3 Connecting cable
- 4 Cable entry for connecting cable on sensor connection housing
- 5 Protective ground (PE)
- Terminals X3, X4: temperature sensor; only for device version with order code for "Test, certificate", option JQ

#### Connecting the transmitter

- Terminal assignment  $\rightarrow \triangleq 28$
- Device plug pin assignment  $\rightarrow \equiv 30$

#### Connecting the Proline 500 - digital transmitter

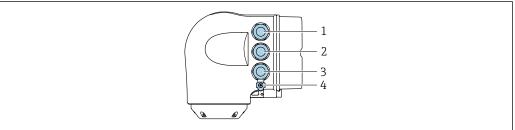


- Terminal connection for supply voltage
- 2 Terminal connection for signal transmission, input/output
- Terminal connection for signal transmission, input/output
- Terminal connection for connecting cable between sensor and transmitter
- Terminal connection for signal transmission, input/output or terminal for network connection (DHCP client) via service interface (CDI-RJ45); optional: terminal connection for external WLAN antenna
- Protective ground (PE)
- An adapter for RJ45 and the M12 plug is optionally available: Order code for "Accessories", option NB: "Adapter RJ45 M12 (service interface)"

The adapter connects the service interface (CDI-RJ45) to an M12 connector mounted in the cable entry. Therefore the connection to the service interface can be established via an M12 connector without opening the device.

Network connection (DHCP client) via service interface (CDI-RJ45) → 🖺 85

#### Connecting the Proline 500 transmitter



- Terminal connection for supply voltage
- Terminal connection for signal transmission, input/output
- Terminal connection for signal transmission, input/output or terminal for network connection (DHCP client) via service interface (CDI-RJ45); optional: terminal connection for external WLAN antenna
- Protective ground (PE)
- An adapter for RJ45 and the M12 plug is optionally available: Order code for "Accessories", option NB: "Adapter RJ45 M12 (service interface)"

The adapter connects the service interface (CDI-RJ45) to an M12 connector mounted in the cable entry. Therefore the connection to the service interface can be established via an M12 connector without opening the device.

Network connection (DHCP client) via service interface (CDI-RJ45) → 🖺 85

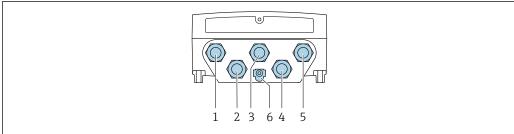
#### Connecting in a ring topology

Device versions with EtherNet/IP and PROFINET communication protocols can be integrated into a ring topology. The device is integrated via the terminal connection for signal transmission (output 1) and the connection to the service interface (CDI-RJ45).

Integrating the transmitter into a ring topology:

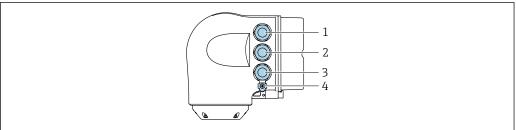
- EtherNet/IP → 🖺 83
- PROFINET → 84

#### Transmitter: Proline 500 - digital



- Terminal connection for supply voltage
- Terminal connection for signal transmission, input/output 2
- 2 Terminal connection for signal transmission: PROFINET or EtherNet/IP (RJ45 connector)
- Terminal connection for connecting cable between sensor and transmitter 4
- Terminal connection to service interface (CDI-RJ45) 5
- Protective ground (PE)

#### Transmitter: Proline 500

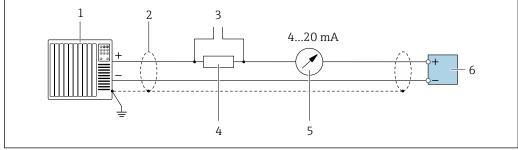


- Terminal connection for supply voltage
- Terminal connection for signal transmission: PROFINET or EtherNet/IP (RJ45 connector) 2
- 3 Terminal connection to service interface (CDI-RJ45)
- Protective ground (PE)

If the device has additional inputs/outputs, these are routed in parallel via the cable entry for connection to the service interface (CDI-RJ45).

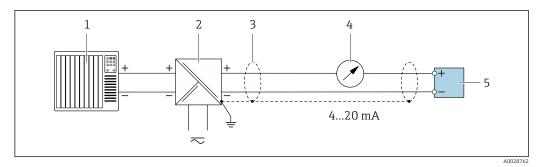
#### Connection examples

#### Current output 4 to 20 mA HART



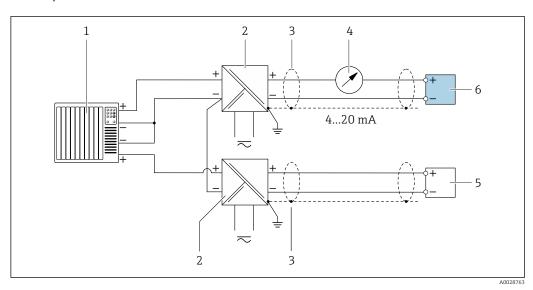
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- **₽** 2 Connection example for 4 to 20 mA HART current output (active)
- Automation system with current input (e.g. PLC)
- Cable shield: the cable shield must be grounded at both ends to comply with EMC requirements; observe cable 2  $specifications \rightarrow \implies 42$
- 3
- 4
- Analog display unit: observe maximum load  $\rightarrow = 15$
- Transmitter



- 3 Connection example for 4 to 20 mA HART current output (passive)
- 1 Automation system with current input (e.g. PLC)
- 2 Power supply
- 4 Analog display unit: observe maximum load  $\rightarrow \stackrel{\cdot}{\blacksquare} 15$
- 5 Transmitter

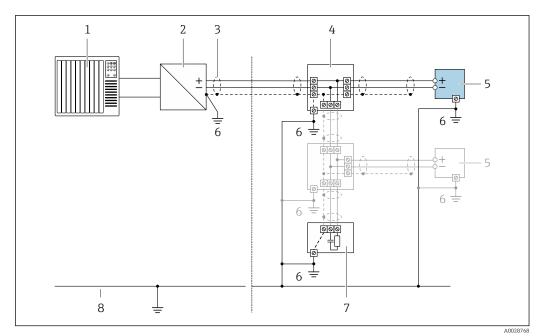
#### HART input



■ 4 Connection example for HART input with a common negative (passive)

- 1 Automation system with HART output (e.g. PLC)
- 2 Active barrier for power supply (e.g. RN221N)
- 3 Cable shield: the cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications
- 4 Analog display unit: observe maximum load
- Pressure transmitter (e.g. Cerabar M, Cerabar S): see requirements
- 6 Transmitter

#### PROFIBUS PA



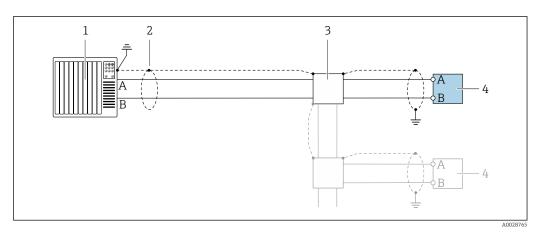
Connection example for PROFIBUS PA

- 1 Control system (e.g. PLC)
- 2 PROFIBUS PA segment coupler
- 3 Cable shield: the cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications
- 4 T-box

**₽** 5

- 5 Measuring device
- 6 Local grounding
- 7 Bus terminator
- 8 Potential matching line

#### PROFIBUS DP

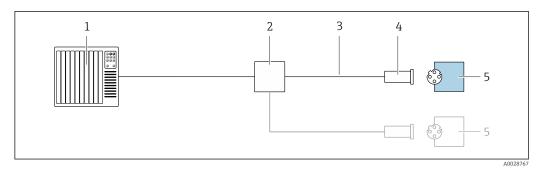


 $\blacksquare$  6 Connection example for PROFIBUS DP, non-hazardous area and Zone 2/Div. 2

- 1 Control system (e.g. PLC)
- 2 Cable shield: the cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications
- 3 Distribution box
- 4 Transmitter

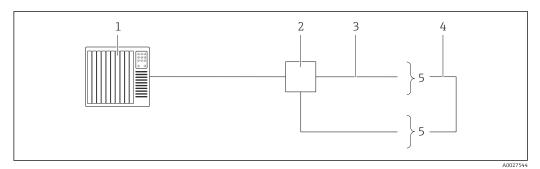
If baud rates > 1.5 MBaud an EMC cable entry must be used and the cable shield must continue as far as the terminal wherever possible.

## EtherNet/IP



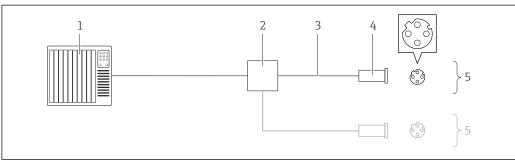
- 7 Connection example for EtherNet/IP
- 1 Control system (e.g. PLC)
- 2 Ethernet switch
- 3 Observe cable specifications
- 4 Device plug
- 5 Transmitter

## EtherNet/IP: DLR (Device Level Ring)



- 1 Control system (e.g. PLC)
- 2 Ethernet switch
- 4 Connecting cable between the two transmitters
- 5 Transmitter

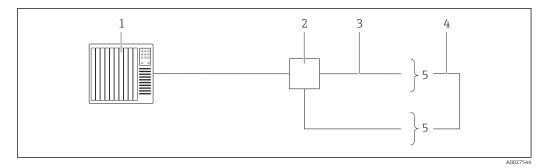
## PROFINET



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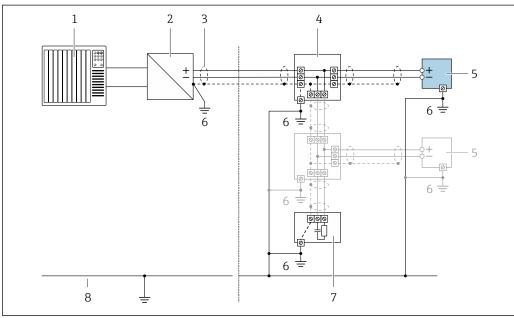
- 8 Connection example for PROFINET
- 1 Control system (e.g. PLC)
- 2 Ethernet switch
- 3 Observe cable specifications
- 4 Device plug
- 5 Transmitter

## PROFINET: MRP (Media Redundancy Protocol)



- 1 Control system (e.g. PLC)
- 2 Ethernet switch
- 3
- Connecting cable between the two transmitters
- Transmitter

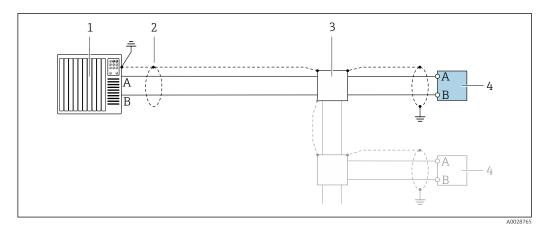
## FOUNDATION Fieldbus



#### **9** $Connection\ example\ for\ FOUNDATION\ Fieldbus$

- 1 Control system (e.g. PLC)
- 2 Power Conditioner (FOUNDATION Fieldbus)
- 3  ${\it Cable shield: the cable shield must be grounded at both ends to comply with EMC requirements; observe cable}$ specifications
- 4 T-box
- 5 Measuring device
- 6 Local grounding
- Bus terminator
- Potential matching line

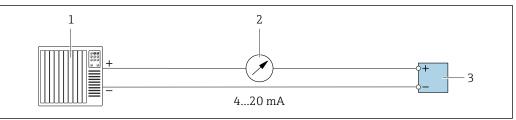
## Modbus RS485



 $\blacksquare$  10 Connection example for Modbus RS485, non-hazardous area and Zone 2; Class I, Division 2

- 1 Control system (e.g. PLC)
- 2 Cable shield: the cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications
- 3 Distribution box
- 4 Transmitter

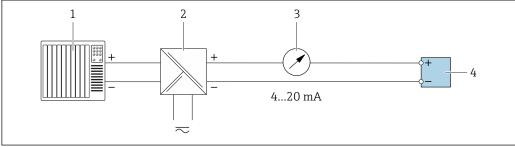
#### Current output 4-20 mA



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## ■ 11 Connection example for 4-20 mA current output (active)

- 1 Automation system with current input (e.g. PLC)
- 2 Analog display unit: observe maximum load
- 3 Transmitter

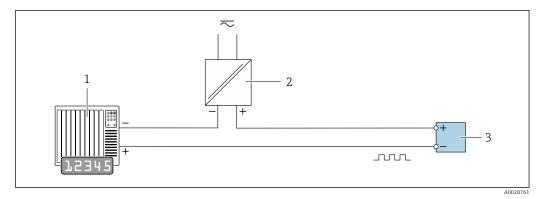


A0028759

■ 12 Connection example for 4-20 mA current output (passive)

- 1 Automation system with current input (e.g. PLC)
- 2 Active barrier for power supply (e.g. RN221N)
- 3 Analog display unit: observe maximum load
- 4 Transmitter

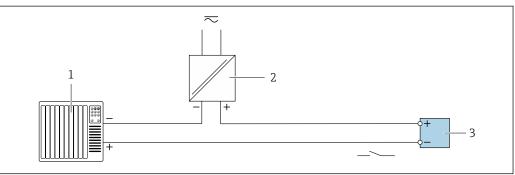
## Pulse/frequency output



**■** 13 Connection example for pulse/frequency output (passive)

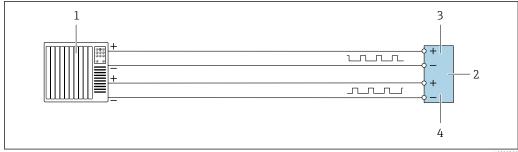
- 1 Automation system with pulse/frequency input (e.g. PLC)
- 2 Power supply
- *Transmitter: Observe input values*  $\rightarrow \blacksquare 16$

## Switch output

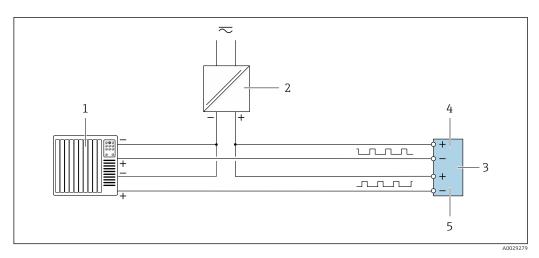


- **■** 14 Connection example for switch output (passive)
- Automation system with switch input (e.g. PLC)
- 2 Power supply
- *Transmitter: Observe input values*  $\rightarrow \blacksquare 16$

## Double pulse output



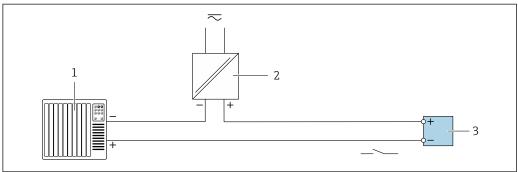
- **■** 15 Connection example for double pulse output (active)
- Automation system with double pulse input (e.g. PLC)
- 2 *Transmitter: Observe input values*  $\rightarrow \blacksquare 18$
- 3 Double pulse output
- Double pulse output (slave), phase-shifted



Connection example for double pulse output (passive)

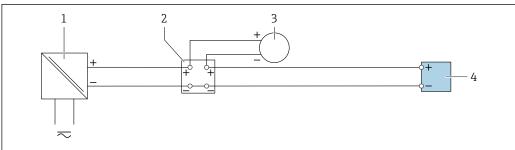
- Automation system with double pulse input (e.g. PLC) 1
- 2 3 Power supply
- *Transmitter: Observe input values*  $\rightarrow \blacksquare$  18
- Double pulse output
- 4 5 Double pulse output (slave), phase-shifted

## Relay output



- **■** 17 Connection example for relay output (passive)
- Automation system with relay input (e.g. PLC)
- Power supply
- 2 3 *Transmitter: Observe input values* → 🖺 18

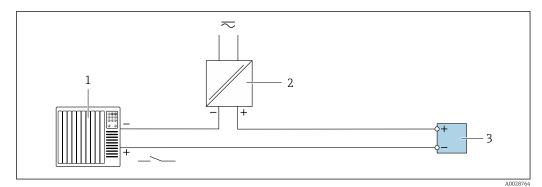
## Current input



€ 18 Connection example for 4 to 20 mA current input

- Power supply
- Terminal box
- External measuring device (for reading in pressure or temperature, for instance)
- Transmitter

## Status input



■ 19 Connection example for status input

- 1 Automation system with status output (e.g. PLC)
- 2 Power supply
- 3 Transmitter

#### Potential equalization

#### Requirements

No special measures for potential equalization are required.

Please consider the following to ensure correct measurement:

- Same electrical potential for the fluid and sensor
- Company-internal grounding concepts

#### terminals

Spring-loaded terminals: Suitable for strands and strands with ferrules. Conductor cross-section 0.2 to 2.5 mm<sup>2</sup> (24 to 12 AWG).

#### Cable entries

- Cable gland: M20 × 1.5 with cable Ø 6 to 12 mm (0.24 to 0.47 in)
- Thread for cable entry:
  - NPT ½"
  - G ½"
  - M20

## Cable specification

## Permitted temperature range

- The installation guidelines that apply in the country of installation must be observed.
- The cables must be suitable for the minimum and maximum temperatures to be expected.

## Power supply cable

Standard installation cable is sufficient.

#### Protective ground cable

Cable  $\geq 2.08 \text{ mm}^2 \text{ (14 AWG)}$ 

The grounding impedance must be less than 1  $\ensuremath{\Omega}.$ 

#### Signal cable

Current output 4 to 20 mA HART

A shielded cable is recommended. Observe grounding concept of the plant.

#### PROFIBUS PA

Twisted, shielded two-wire cable. Cable type A is recommended.



For further information on planning and installing PROFIBUS networks see:

- Operating Instructions "PROFIBUS DP/PA: Guidelines for planning and commissioning" (BA00034S)
- PNO Directive 2.092 "PROFIBUS PA User and Installation Guideline"
- IEC 61158-2 (MBP)

#### PROFIBUS DP

The IEC 61158 standard specifies two types of cable (A and B) for the bus line which can be used for every transmission rate. Cable type A is recommended.

Cable type	A		
Characteristic impedance	135 to 165 $\Omega$ at a measuring frequency of 3 to 20 MHz		
Cable capacitance	< 30 pF/m		
Wire cross-section	> 0.34 mm <sup>2</sup> (22 AWG)		
Cable type	Twisted pairs		
Loop resistance	≤110 Ω/km		
Signal damping	Max. 9 dB over the entire length of the cable cross-section		
Shield	Copper braided shielding or braided shielding with foil shield. When grounding the cable shield, observe the grounding concept of the plant.		



For further information on planning and installing PROFIBUS networks see:

- Operating Instructions "PROFIBUS DP/PA: Guidelines for planning and commissioning" (BA00034S)
- PNO Directive 2.092 "PROFIBUS PA User and Installation Guideline"
- IEC 61158-2 (MBP)

#### EtherNet/IP

The standard ANSI/TIA/EIA-568-B.2 Annex specifies CAT 5 as the minimum category for a cable used for EtherNet/IP. CAT 5e and CAT 6 are recommended.



For more information on planning and installing EtherNet/IP networks, please refer to the "Media Planning and Installation Manual. EtherNet/IP" of ODVA Organization

#### PROFINET

Standard IEC 61156-6 specifies CAT 5 as the minimum category for a cable used for PROFINET. CAT 5e and CAT 6 are recommended.



For more information on planning and installing PROFINET networks, see: "PROFINET Cabling and Interconnection Technology", Guideline for PROFINET

#### FOUNDATION Fieldbus

Twisted, shielded two-wire cable.



For further information on planning and installing FOUNDATION Fieldbus networks see:

- Operating Instructions for "FOUNDATION Fieldbus Overview" (BA00013S)
- FOUNDATION Fieldbus Guideline
- IEC 61158-2 (MBP)

## Modbus RS485

The EIA/TIA-485 standard specifies two types of cable (A and B) for the bus line which can be used for every transmission rate. Cable type A is recommended.

Cable type	A		
Characteristic impedance	135 to 165 $\Omega$ at a measuring frequency of 3 to 20 MHz		
Cable capacitance	< 30 pF/m		
Wire cross-section	> 0.34 mm <sup>2</sup> (22 AWG)		
Cable type	ype Twisted pairs		
Loop resistance	≤110 Ω/km		
Signal damping	Max. 9 dB over the entire length of the cable cross-section		
Shield	Copper braided shielding or braided shielding with foil shield. When grounding the cable shield, observe the grounding concept of the plant.		

Current output 0/4 to 20 mA

Standard installation cable is sufficient.

Pulse/frequency/switch output

Standard installation cable is sufficient.

Double pulse output

Standard installation cable is sufficient.

Relay output

Standard installation cable is sufficient.

Current input 0/4 to 20 mA

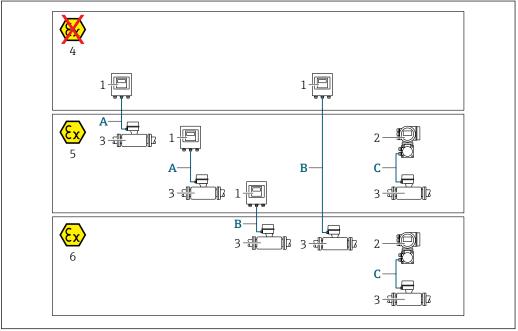
Standard installation cable is sufficient.

Status input

Standard installation cable is sufficient.

## Choice of connecting cable between the transmitter and sensor

Depends on the type of transmitter and the installation zones



- 1 Proline 500 digital transmitter
- Proline 500 transmitter
- 3 Sensor Promass
- Non-hazardous area
- 5 Hazardous area: Zone 2; Class I, Division 2
- Hazardous area: Zone 1; Class I, Division 1 6
- Transmitter installed in the non-hazardous area or hazardous area: Zone 2; Class I, Division 2 / sensor installed in the hazardous area: Zone 2; Class I, Division 2
- В Transmitter installed in the hazardous area: Zone 2; Class I, Division 2 / sensor installed in the hazardous area: Zone 1; Class I, Division 1
- Signal cable to 500 transmitter  $\rightarrow \triangleq 47$ Transmitter and sensor installed in the hazardous area: Zone 2; Class I, Division 2 oder Zone 1; Class I, Division 1

A: Connecting cable between sensor and transmitter: Proline 500 – digital

## Standard cable

A standard cable with the following specifications can be used as the connecting cable.

Design	4 cores (2 pairs); uninsulated stranded CU wires; pair-stranded with common shield	
Shielding	Tin-plated copper-braid, optical cover $\geq$ 85 %	
Loop resistance         Power supply line (+, -): maximum 10 Ω		
Cable length Maximum 300 m (1000 ft), see the following table.		

Cross-section	Cable length [max.]
0.34 mm <sup>2</sup> (AWG 22)	80 m (270 ft)
0.50 mm <sup>2</sup> (AWG 20)	120 m (400 ft)
0.75 mm <sup>2</sup> (AWG 18)	180 m (600 ft)
1.00 mm <sup>2</sup> (AWG 17)	240 m (800 ft)
1.50 mm <sup>2</sup> (AWG 15)	300 m (1000 ft)

## Optionally available connecting cable

Design	$2 \times 2 \times 0.34~\text{mm}^2$ (AWG 22) PVC cable $^{1)}$ with common shield (2 pairs, uninsulated stranded CU wires; pair-stranded)
Flame resistance	According to DIN EN 60332-1-2
Oil-resistance	According to DIN EN 60811-2-1
Shielding	Tin-plated copper-braid, optical cover $\geq$ 85 %
Operating temperature	When mounted in a fixed position: $-50$ to $+105$ °C ( $-58$ to $+221$ °F); when cable can move freely: $-25$ to $+105$ °C ( $-13$ to $+221$ °F)
Available cable length	Fixed: 20 m (65 ft); variable: up to maximum 50 m (165 ft)

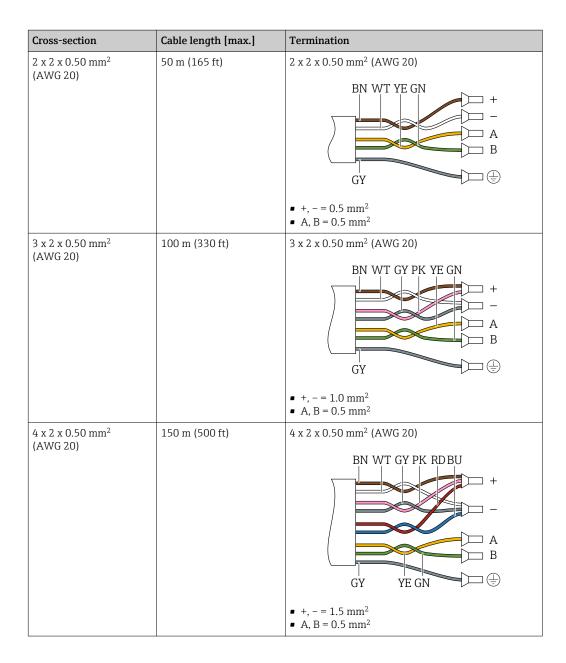
1) UV radiation can impair the cable outer sheath. Protect the cable from direct sunshine where possible.

B: Connecting cable between sensor and transmitter: Proline 500 - digital

## Standard cable

A standard cable with the following specifications can be used as the connecting cable.

Design	4, 6, 8 cores (2, 3, 4 pairs); uninsulated stranded CU wires; pair-stranded with common shield	
Shielding	Tin-plated copper-braid, optical cover $\geq$ 85 %	
Capacitance C	Maximum 760 nF IIC, maximum 4.2 μF IIB	
Inductance L	Maximum 26 μH IIC, maximum 104 μH IIB	
Inductance/resistance ratio (L/R)	Maximum 8.9 $\mu H/\Omega$ IIC, maximum 35.6 $\mu H/\Omega$ IIB (e.g. in accordance with IEC 60079-25)	
Loop resistance	Power supply line (+, –): maximum 5 $\Omega$	
Cable length	Maximum 150 m (500 ft), see the following table.	



## Optionally available connecting cable

Connecting cable for	Zone 1; Class I, Division 1
Standard cable	$2\times2\times0.5~\text{mm}^2$ (AWG 20) PVC cable $^{1)}$ with common shield (2 pairs, pair-stranded)
Flame resistance	According to DIN EN 60332-1-2
Oil-resistance	According to DIN EN 60811-2-1
Shielding	Tin-plated copper-braid, optical cover $\geq$ 85 %
Operating temperature	When mounted in a fixed position: $-50$ to $+105$ °C ( $-58$ to $+221$ °F); when cable can move freely: $-25$ to $+105$ °C ( $-13$ to $+221$ °F)
Available cable length	Fixed: 20 m (65 ft); variable: up to maximum 50 m (165 ft)

1) UV radiation can impair the cable outer sheath. Protect the cable from direct sunshine where possible.

## C: Connecting cable between sensor and transmitter: Proline 500

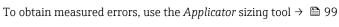
Standard cable	$6\times0.38~\text{mm}^2$ PVC cable $^{1)}$ with common shield and individually shielded cores			
Conductor resistance	≤50 Ω/km (0.015 Ω/ft)			
Capacitance: core/shield	≤420 pF/m (128 pF/ft)			
Cable length (max.)	20 m (65 ft)			
Cable lengths (available for order)	5 m (15 ft), 10 m (32 ft), 20 m (65 ft)			
Operating temperature	Depends on the device version and how the cable is installed:  Standard version:  Cable - fixed installation: -40 to +105 °C (-40 to +221 °F)  Cable - movable: -25 to +105 °C (-13 to +221 °F)  Order code for "Test, certificate", option JP:  Cable - fixed installation: -50 to +105 °C (-58 to +221 °F)  Cable - movable: -25 to +105 °C (-13 to +221 °F)  Order code for "Test, certificate", option JQ:  Cable - fixed installation: -60 to +105 °C (-76 to +221 °F)  Cable - movable: -25 to +105 °C (-13 to +221 °F)			

1) UV radiation can impair the cable outer sheath. Protect the cable from direct sunshine where possible.

## Performance characteristics

## Reference operating conditions

- Error limits based on ISO 11631
- Water with +15 to +45 °C (+59 to +113 °F) at2 to 6 bar (29 to 87 psi)
- Specifications as per calibration protocol
- Accuracy based on accredited calibration rigs that are traced to ISO 17025.



#### Maximum measured error

o.r. = of reading;  $1 \text{ g/cm}^3 = 1 \text{ kg/l}$ ; T = medium temperature

## Base accuracy



Design fundamentals → 🖺 50

Mass flow and volume flow (liquids)

 $\pm 0.05$  % o.r. (PremiumCal; order code for "Calibration flow", option D, for mass flow)  $\pm 0.10$  % o.r.

Mass flow (gases)

±0.35 % o.r.

Density (liquids)

Under reference operating conditions	Standard density calibration <sup>1)</sup>	Wide-range Density specification <sup>2) 3)</sup>	
[g/cm³]	[g/cm³]	[g/cm³]	
±0.0005	±0.01	±0.001	

- Valid over the entire temperature and density range
- Valid range for special density calibration: 0 to 2  $g/cm^3$ , +5 to +80 °C (+41 to +176 °F)
- 3) Order code for "Application package", option EE "Special density" only in combination with the order code for "Measuring tube mat., wetted surface", option BB, BF, HA, SA

## Temperature

 $\pm 0.5 \,^{\circ}\text{C} \pm 0.005 \cdot \text{T} \,^{\circ}\text{C} \, (\pm 0.9 \,^{\circ}\text{F} \pm 0.003 \cdot (\text{T} - 32) \,^{\circ}\text{F})$ 

## Zero point stability

DN		Zero point stability		
[mm] [in]		[kg/h]	[lb/min]	
300	12	137	5.03	
350	14	137	5.03	
400	16	137	5.03	

## Flow values

Flow values as turndown parameter depending on nominal diameter.

## SI units

DN	1:1	1:10	1:20	1:50	1:100	1:500
[mm]	[kg/h]	[kg/h]	[kg/h]	[kg/h]	[kg/h]	[kg/h]
300	4100000	410 000	205 000	82 000	41000	8200
350	4100000	410 000	205 000	82 000	41000	8200
400	4 100 000	410 000	205 000	82 000	41000	8200

## US units

DN	1:1	1:10	1:20	1:50	1:100	1:500
[inch]	[lb/min]	[lb/min]	[lb/min]	[lb/min]	[lb/min]	[lb/min]
12	150700	15 070	7 5 3 5	3 0 1 4	1507	301.4
14	150 700	15 070	7 5 3 5	3 0 1 4	1507	301.4
16	150700	15 070	7 5 3 5	3014	1507	301.4

## Accuracy of outputs

The outputs have the following base accuracy specifications.

Current output

Accuracy ±5 μA	
----------------	--

Pulse/frequency output

o.r. = of reading

Accuracy	Max. ±50 ppm o.r. (over the entire ambient temperature range)
----------	---

## Repeatability

o.r. = of reading;  $1 \text{ g/cm}^3 = 1 \text{ kg/l}$ ; T = medium temperature

## Base repeatability

Page 1 Design fundamentals → 1 50

Mass flow and volume flow (liquids)

±0.025 % o.r. (PremiumCal, for mass flow) ±0.05 % o.r.

Mass flow (gases)

±0.25 % o.r.

Density (liquids)

 $\pm 0.00025 \text{ g/cm}^3$ 

**Temperature** 

 $\pm 0.25 \,^{\circ}\text{C} \pm 0.0025 \cdot \text{T} \,^{\circ}\text{C} \, (\pm 0.45 \,^{\circ}\text{F} \pm 0.0015 \cdot (\text{T}-32) \,^{\circ}\text{F})$ 

#### Response time

The response time depends on the configuration (damping).

#### Influence of ambient temperature

#### **Current output**

Temperature coefficient	Max. 1 μA/°C
<b>^</b>	1

#### Pulse/frequency output

Temperature coefficient	No additional effect. Included in accuracy.
-------------------------	---

## Influence of medium temperature

#### Mass flow and volume flow

o.f.s. = of full scale value

When there is a difference between the temperature for zero point adjustment and the process temperature, the additional measured error of the sensor is typically  $\pm 0.0002$  % o.f.s./°C ( $\pm 0.0001$  % o. f.s./°F).

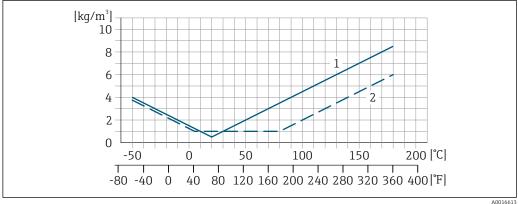
The effect is reduced if zero point adjustment is performed at process temperature.

#### Density

When there is a difference between the density calibration temperature and the process temperature, the typical measured error of the sensor is  $\pm 0.00005$  g/cm³ /°C ( $\pm 0.000025$  g/cm³ /°F). Field density calibration is possible.

## Wide-range density specification (special density calibration)

If the process temperature is outside the valid range ( $\rightarrow \triangleq 47$ ) the measured error is  $\pm 0.00005 \text{ g/cm}^3 \text{ /°C } (\pm 0.000025 \text{ g/cm}^3 \text{ /°F})$ 



- Field density calibration, for example at +20 °C (+68 °F)
- Special density calibration

#### Temperature

 $\pm 0.005 \cdot \text{T} \,^{\circ}\text{C} \, (\pm 0.005 \cdot (\text{T} - 32) \,^{\circ}\text{F})$ 

# Influence of medium pressure

The table below shows the effect on accuracy of mass flow due to a difference between calibration pressure and process pressure.

o.r. = of reading



It is possible to compensate for the effect by:

- Reading in the current pressure measured value via the current input.
- Specifying a fixed value for the pressure in the device parameters.

Operating Instructions  $\rightarrow$   $\blacksquare$  100.

DN		[% o.r./bar]	[% o.r./psi]	
[mm] [in]				
300	12	-0.009	-0.0006	
350	14	-0.009	-0.0006	
400	16	-0.009	-0.0006	

## Design fundamentals

o.r. = of reading, o.f.s. = of full scale value

BaseAccu = base accuracy in % o.r., BaseRepeat = base repeatability in % o.r.

MeasValue = measured value; ZeroPoint = zero point stability

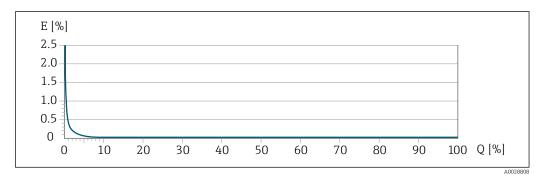
Calculation of the maximum measured error as a function of the flow rate

Flow rate	Maximum measured error in % o.r.
$\geq \frac{\text{ZeroPoint}}{\text{BaseAccu}} \cdot 100$	± BaseAccu
A0021332	AUDIST
< ZeroPoint · 100	± ZeroPoint MeasValue · 100
A0021333	A0021334

Calculation of the maximum repeatability as a function of the flow rate

Flow rate	Maximum repeatability in % o.r.		
$\geq \frac{\frac{1}{2} \cdot \text{ZeroPoint}}{\text{BaseRepeat}} \cdot 100$	± BaseRepeat		
A0021335	1002270		
$<\frac{\frac{1}{2} \cdot ZeroPoint}{BaseRepeat} \cdot 100$	± ½ · ZeroPoint MeasValue · 100		
A0021336	A0021337		

## Example for maximum measured error



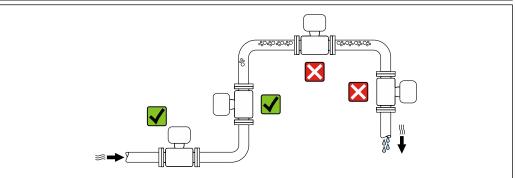
E Maximum measured error in % o.r. (example with PremiumCal)

Q Flow rate in % of maximum full scale value

## Installation

No special measures such as supports etc. are necessary. External forces are absorbed by the construction of the device.

#### Mounting location



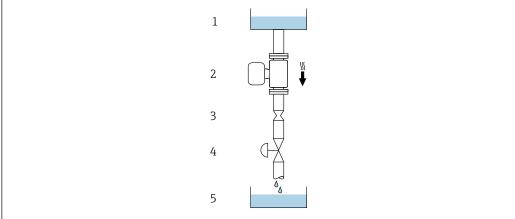
A0020772

To prevent measuring errors arising from accumulation of gas bubbles in the measuring tube, avoid the following mounting locations in the pipe:

- Highest point of a pipeline.
- Directly upstream of a free pipe outlet in a down pipe.

#### Installation in down pipes

However, the following installation suggestion allows for installation in an open vertical pipeline. Pipe restrictions or the use of an orifice with a smaller cross-section than the nominal diameter prevent the sensor running empty while measurement is in progress.



A002877

■ 20 Installation in a down pipe (e.g. for batching applications)

- 1 Supply tank
- 2 Sensor
- 3 Orifice plate, pipe restriction
- 4 Valve
- 5 Batching tank

D	N	Ø orifice plate, pipe restriction		
[mm] [in]		[mm]	[in]	
300	12	210	8.27	
350	14	210	8.27	
400	16	210	8.27	

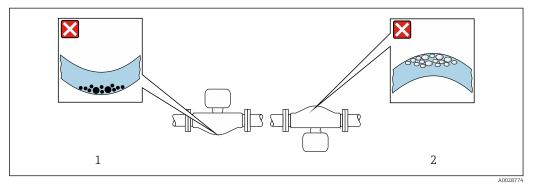
## Orientation

The direction of the arrow on the sensor nameplate helps you to install the sensor according to the flow direction (direction of medium flow through the piping).

	Orientation				
A	Vertical orientation	A0015591	<b>√ √</b> 1)		
В	Horizontal orientation, transmitter at top	A0015589	✓ ✓ <sup>2)</sup> → <b>2</b> 21, <b>2</b> 52		
С	Horizontal orientation, transmitter at bottom	A0015590	✓ ✓ <sup>3)</sup> → <b>2</b> 21, <b>2</b> 52		
D	Horizontal orientation, transmitter at side	A0015592	<b>√</b> → <b>②</b> 21, <b>③</b> 52		

- This orientation is recommended to ensure self-draining.
- 2) Applications with low process temperatures may decrease the ambient temperature. To maintain the minimum ambient temperature for the transmitter, this orientation is recommended.
- 3) Applications with high process temperatures may increase the ambient temperature. To maintain the maximum ambient temperature for the transmitter, this orientation is recommended.

If a sensor is installed horizontally with a curved measuring tube, match the position of the sensor to the fluid properties.



■ 21 Orientation of sensor with curved measuring tube

Avoid this orientation for fluids with entrained solids: Risk of solids accumulating.

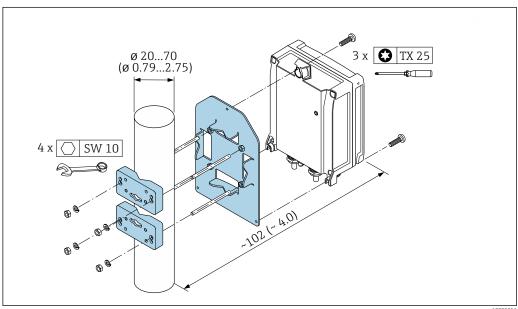
2 Avoid this orientation for outgassing fluids: Risk of gas accumulating.

Inlet and outlet runs

# Mounting the transmitter housing

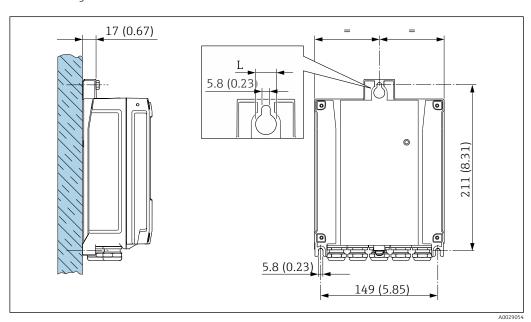
## Proline 500 - digital transmitter

## Post mounting



■ 22 Engineering unit mm (in)

## Wall mounting



**■** 23 Engineering unit mm (in)

L Depends on order code for "Transmitter housing"

Order code for "Transmitter housing"

- Option **A**, aluminum coated: L = 14 mm (0.55 in)
- Option **D**, polycarbonate: L = 13 mm (0.51 in)

Endress+Hauser 53

A002905

## Proline 500 transmitter

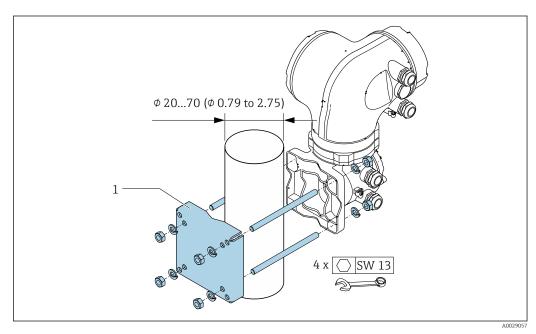
Post mounting

## **A** WARNING

# Order code for "Transmitter housing", option L "Cast, stainless": cast transmitters are very heavy.

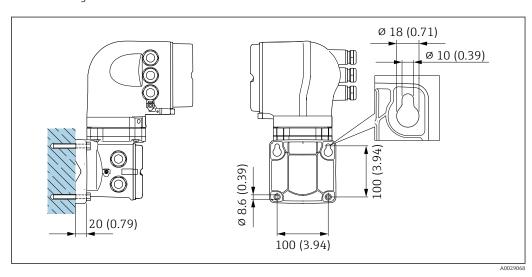
They are unstable if they are not mounted on a secure, fixed post.

▶ Only mount the transmitter on a secure, fixed post on a stable surface.



■ 24 Engineering unit mm (in)

## Wall mounting



■ 25 Engineering unit mm (in)

# Special mounting instructions

## Drainability

The measuring tubes can be completely drained and protected against solids build-up in vertical orientation.

## Rupture disk

Information that is relevant to the process:  $\rightarrow \triangleq 60$ .

54

## **A** WARNING

## Danger from medium escaping!

Medium escaping under pressure can cause injury or material damage.

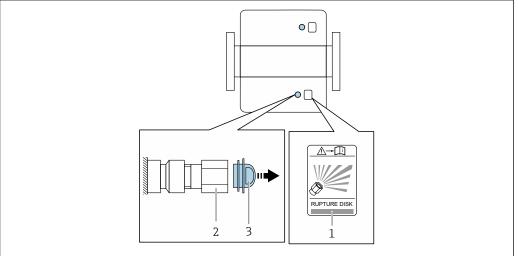
- ▶ Take precautions to prevent danger to persons and damage if the rupture disk is actuated.
- ▶ Observe information on the rupture disk sticker.
- Make sure that the function and operation of the rupture disk is not impeded through the installation of the device.
- Do not use a heating jacket.
- ▶ Do not remove or damage the rupture disk.

The position of the rupture disk is indicated on a sticker beside it.

The transportation guard must be removed.

The existing connecting nozzles are not intended for the purpose of rinsing or pressure monitoring, but instead serve as the mounting location for the rupture disk.

In the event of a failure of the rupture disk, a discharge device can be screwed onto the internal thread of the rupture disk in order to drain off any escaping medium.



A002994

- 1 Rupture disk label
- 2 Rupture disk with 1/2" NPT internal thread with 1" width across flat
- 3 Transport protection

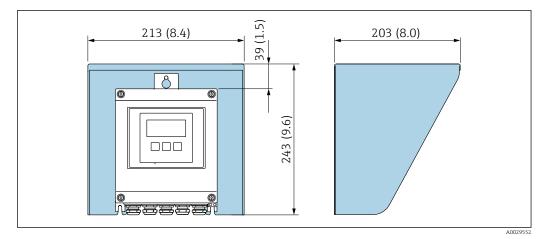
For information on the dimensions: see the "Mechanical construction" section (accessories)

#### Zero point adjustment

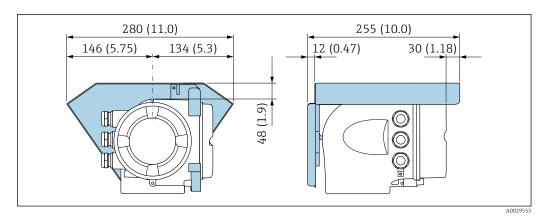
Experience shows that zero point adjustment is advisable only in special cases:

- To achieve maximum measuring accuracy even with low flow rates.
- Under extreme process or operating conditions (e.g. very high process temperatures or very highviscosity fluids).

## Protective cover



■ 26 Weather protection cover for Proline 500 – digital



27 Weather protection cover for Proline 500

## **Environment**

## Ambient temperature range

Measuring device	<ul> <li>-40 to +60 °C (-40 to +140 °F)</li> <li>Order code for "Test, certificate", option JP:         -50 to +60 °C (-58 to +140 °F)</li> <li>Order code for "Test, certificate", option JQ:         - Sensor:-60 to +60 °C (-76 to +140 °F)</li> <li>Transmitter: -50 to +60 °C (-58 to +140 °F)</li> </ul>
Readability of the local display	-20 to +60 °C (-4 to +140 °F) The readability of the display may be impaired at temperatures outside the temperature range.

- Pependency of ambient temperature on medium temperature  $\rightarrow = 57$
- ► If operating outdoors:

  Avoid direct sunlight, particularly in warm climatic regions.

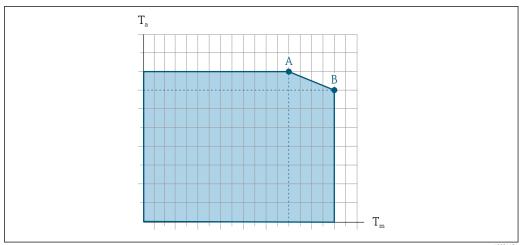
## Storage temperature

 $-50 \text{ to } +80 \,^{\circ}\text{C} \ (-58 \text{ to } +176 \,^{\circ}\text{F})$ 

Climate class	DIN EN 60068-2-38 (test Z/AD)
Degree of protection	Transmitter  As standard: IP66/67, type 4X enclosure  When housing is open: IP20, type 1 enclosure  Display module: IP20, type 1 enclosure
	Sensor ■ As standard: IP66/67, type 4X enclosure ■ With the order code for "Sensor options", option <b>CM</b> : IP69 can also be ordered
	External WLAN antenna IP67
Vibration resistance	<ul> <li>Oscillation, sinusoidal, following IEC 60068-2-6 2 to 8.4 Hz, 3.5 mm peak</li> <li>Oscillation, broadband noise following IEC 60068-2-64         <ul> <li>10 to 200 Hz, 0.003 g²/Hz</li> <li>200 to 2000 Hz, 0.001 g²/Hz</li> <li>Total: 1.54 g rms</li> </ul> </li> </ul>
Shock resistance	Shock, half-sine according to IEC 60068-2-27 6 ms 50 g
Shock resistance	Shock due to rough handling following IEC 60068-2-31
Electromagnetic compatibility (EMC)	<ul> <li>As per IEC/EN 61326 and NAMUR Recommendation 21 (NE 21)</li> <li>Device version with PROFIBUS DP: Complies with emission limits for industry as per EN 50170 Volume 2, IEC 61784</li> </ul>
	The following applies for PROFIBUS DP: If baud rates > 1.5 MBaud, an EMC cable entry must be used and the cable shield must continue as far as the terminal wherever possible.
	Details are provided in the Declaration of Conformity.
	Process

## Medium temperature range $-50 \text{ to } +180 \,^{\circ}\text{C} \, (-58 \text{ to } +356 \,^{\circ}\text{F})$

## Dependency of ambient temperature on medium temperature



A00311

- 28 Exemplary representation, values in the table below.
- *T<sub>a</sub>* Ambient temperature
- $T_m$  Medium temperature
- Maximum permitted medium temperature  $T_m$  at  $T_{a max}$  = 60 °C (140 °F); higher medium temperatures  $T_m$  require a reduced ambient temperature  $T_a$
- B Maximum permitted ambient temperature  $T_a$  for the maximum specified medium temperature  $T_m$  of the sensor
- Values for devices used in the hazardous area: Separate Ex documentation (XA) for the device  $\rightarrow \triangleq 100$ .

	Not insulated				Insulated			
	A		В А		В			
Version	Ta	T <sub>m</sub>	Ta	T <sub>m</sub>	Ta	$T_{m}$	Ta	T <sub>m</sub>
Promass X 500 – digital	60 °C (140 °F)	180 °C (356 °F)	-	-	60 °C (140 °F)	150 °C (302 °F)	55 ℃ (131 ℉)	180°C (356°F)
Promass X 500								

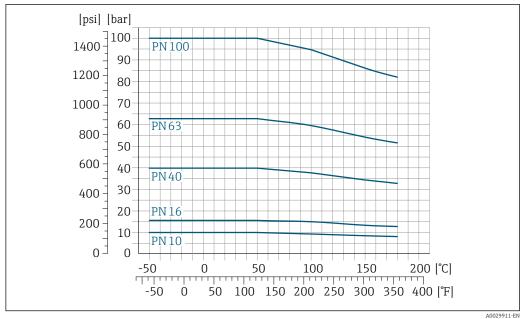
## Density

0 to  $5\,000\,kg/m^3$  (0 to  $312\,lb/cf$ )

# Pressure-temperature ratings

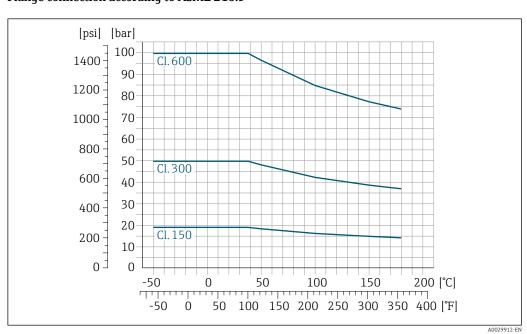
The following pressure/temperature diagrams apply to all pressure-bearing parts of the device and not just the process connection. The diagrams show the maximum permissible medium pressure depending on the specific medium temperature.

#### Flange connection according to EN 1092-1 (DIN 2501)



■ 29 With flange material 1.4404 (316/316L)

## Flange connection according to ASME B16.5



 $\blacksquare$  30 With flange material 1.4404 (316/316L)

#### Sensor housing

The sensor housing is filled with dry nitrogen gas and protects the electronics and mechanics inside.

If a measuring tube fails (e.g. due to process characteristics like corrosive or abrasive fluids), the fluid will initially be contained by the sensor housing.

In the event of a tube failure, the pressure level inside the sensor housing will rise according to the operating process pressure. If the user judges that the sensor housing pressure rating/burst pressure does not provide an adequate safety margin, the device can be fitted with a rupture disk. This prevents excessively high pressure from forming inside the sensor housing. Therefore, the use of a rupture disk is strongly recommended in applications involving high gas pressures, and particularly in applications in which the process pressure is greater than 2/3 of the sensor housing burst pressure.

If there is a need to drain the leaking medium into a discharge device, the sensor should be fitted with a rupture disk. Connect the discharge to the additional threaded connection  $\rightarrow \triangleq 67$ .

If the sensor is to be purged with gas (gas detection), it should be equipped with purge connections.

Do not open the purge connections unless the containment can be filled immediately with a dry, inert gas. Use only low pressure to purge. Maximum pressure: 5 bar (72.5 psi).

#### Sensor housing nominal pressure rating and burst pressure

The following sensor housing nominal pressure ratings/burst pressures are only valid for standard devices and/or devices equipped with closed purge connections (not opened/as delivered).

If a device fitted with purge connections (order code for "Sensor option", option CH "Purge connection") is connected to the purge system, the maximum nominal pressure is determined by the purge system itself or by the device, depending on which component has the lower nominal pressure classification.

If the device is fitted with a rupture disk (order code for "Sensor option", option CA "Rupture disk"), the rupture disk trigger pressure is decisive for the maximum nominal pressure.

The sensor housing burst pressure refers to a typical internal pressure which is reached prior to mechanical failure of the sensor housing and which was determined during type testing. The corresponding type test declaration can be ordered with the device (order code for "Additional approval", option LN "Sensor housing burst pressure, type test").

Pressure rating according to ASME BPVC.

DN		pres	sing nominal sure a a safety factor 4)	Sensor housing burst pressure		
[mm]	[in]	[bar]	[psi]	[bar]	[psi]	
300	12	6	87	28	406	
350	14	6	87	28	406	
400	16	6	87	28	406	

For information on the dimensions: see the "Mechanical construction" section → 🖺 63

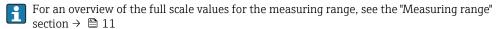
#### Rupture disk

To increase the level of safety, a device version with a rupture disk with a trigger pressure of 5.5 to 6.5 bar (80 to 94 psi) can be used (order code for "Sensor option", option CA "rupture disk").

Information on the dimensions of the rupture disk:  $\rightarrow \blacksquare 67$ 

#### Flow limit

Select the nominal diameter by optimizing between the required flow range and permissible pressure loss.



- The minimum recommended full scale value is approx. 1/20 of the maximum full scale value
- In most applications, 20 to 50 % of the maximum full scale value can be considered ideal
- A low full scale value must be selected for abrasive media (such as liquids with entrained solids): flow velocity < 1 m/s (< 3 ft/s).
- For gas measurement the following rules apply:
  - The flow velocity in the measuring tubes should not exceed half the sound velocity (0.5 Mach).
  - The maximum mass flow depends on the density of the gas: formula  $\rightarrow \implies 11$

#### Pressure loss

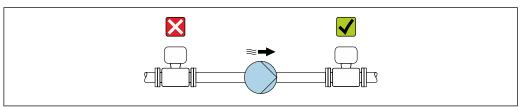
To calculate the pressure loss, use the Applicator sizing tool  $\rightarrow \stackrel{\triangle}{=} 99$ 

#### System pressure

It is important that cavitation does not occur, or that gases entrained in the liquids do not outgas. This is prevented by means of a sufficiently high system pressure.

For this reason, the following mounting locations are recommended:

- At the lowest point in a vertical pipe
- Downstream from pumps (no danger of vacuum)



A0028777

#### Thermal insulation

In the case of some fluids, it is important to keep the heat radiated from the sensor to the transmitter to a low level. A wide range of materials can be used for the required insulation.

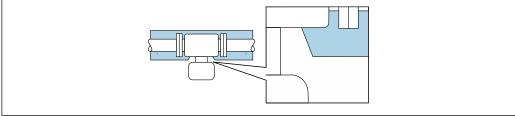
The following device versions are recommended for versions with thermal insulation: Version with extended neck:

Order code for "Measuring tube material", option SA with an extended neck length of  $105\ mm$  (4.13 in).

#### NOTICE

#### Electronics overheating on account of thermal insulation!

- Recommended orientation: horizontal orientation, sensor connection housing pointing downwards.
- ▶ Do not insulate the sensor connection housing.
- ▶ Maximum permissible temperature at the lower end of the sensor connection housing:  $80 \,^{\circ}\text{C} (176 \,^{\circ}\text{F})$
- ► Thermal insulation with extended neck free: We recommend that you do not insulate the extended neck in order to ensure optimum dissipation of heat.



A003439

ightharpoonup 31 Thermal insulation with extended neck free

#### Heating

Some fluids require suitable measures to avoid loss of heat at the sensor.

#### Heating options

- Electrical heating, e.g. with electric band heaters
- Via pipes carrying hot water or steam
- Via heating jackets



Under critical climatic conditions, in particular, it is important to ensure that the temperature difference between the ambient temperature and the fluid temperature is not >100 K. Suitable measures must be taken, such as heating or insulation.

## NOTICE

## Danger of overheating when heating

- ▶ Ensure that the temperature at the lower end of the transmitter housing does not exceed  $80 \,^{\circ}\text{C}$  (176  $^{\circ}\text{F}$ ).
- ► Ensure that sufficient convection takes place at the transmitter neck.
- ► Ensure that a sufficiently large area of the transmitted neck remains exposed. The uncovered part serves as a radiator and protects the electronics from overheating and excessive cooling.
- ▶ If using in potentially explosive atmospheres, observe the information in the device-specific Ex documentation. For detailed information on the temperature tables, see the separate document entitled "Safety Instructions" (XA) for the device.

#### Vibrations

The high oscillation frequency of the measuring tubes ensures that the correct operation of the measuring system is not influenced by plant vibrations.

## **Custody transfer measurement**

The measuring device is optionally tested in accordance with OIML R117 and has an EU type evaluation certificate which authorizes the use in EU type-examination certificates according to Measuring Instruments Directive 2014/32/EU for service subject to legal metrological control ("custody transfer") for liquids other than water(Annex VII).

The permitted fluid temperature in these applications is -10 to +90 °C (+14 to +194 °F).

The measuring device is optionally tested in accordance with OIML R137 and has an EU type-examination certificate according to Measuring Instruments Directive 2014/32/EU for service as a gas meter subject to legal metrological control ("custody transfer") (Annex IV). The permitted fluid temperature in these applications is -25 to +55 °C (-13 to +131 °F).

The device is used with a legally controlled totalizer on the local display and optionally with legally controlled outputs.

Measuring devices subject to legal metrological control totalize in both directions, i.e. all the outputs consider flow components in the positive (forward) and negative (reverse) flow direction.

Generally a measuring device subject to legal metrological control is secured against tampering by seals on the transmitter or sensor. These seals may normally only be opened by a representative of the competent authority for legal metrology controls.

After putting the device into circulation or after sealing the device, operation is only possible to a limited extent.

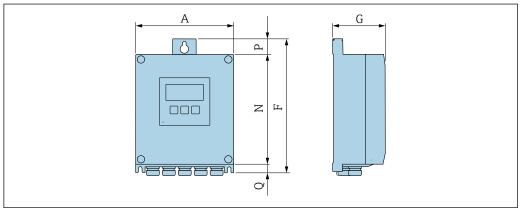
Detailed ordering information is available from your local Endress+Hauser sales center for national approvals, which are based on the OIML certificates, for applications with liquids other than water or gases.

## Mechanical construction

#### Dimensions in SI units

Housing of Proline 500 - digital transmitter

Non-hazardous area or hazardous area: Zone 2; Class I, Division 2



A0033789

Order code for "Transmitter housing", option A "Aluminum, coated" and order code for "Integrated ISEM electronics", option A "Sensor"

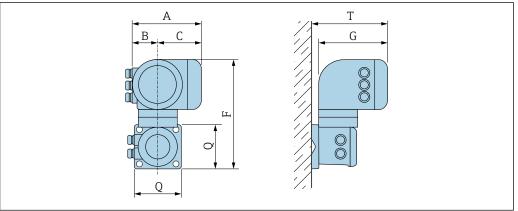
A	F	G	N	P	Q
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]
167	232	80	187	24	

 $\label{lem:code} \textit{Order code for "Transmitter housing", option D "Polycarbonate" and order code for "Integrated ISEM electronics", option A "Sensor"$ 

A	F	G	N	P	Q
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]
177	234	90	197	17	

## Housing of Proline 500 transmitter

Hazardous area: Zone 2; Class I, Division 2 or Zone 1; Class I, Division 1



A0033788

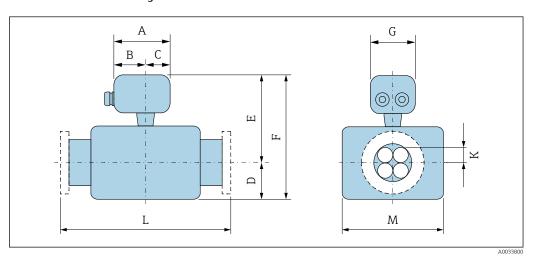
Order code for "Transmitter housing", option A "Aluminum, coated" and order code for "Integrated ISEM electronics", option B "Transmitter"

A	B	C	F	G	Q	T
[mm]						
188	85	103	318	217	130	

 $\label{lem:code_for_problem} \textit{Order code for "Transmitter housing", option L "Cast, stainless" and order code for "Integrated ISEM electronics", option B "Transmitter"$ 

A	B	C	F	G	Q	T
[mm]						
188	85	103	295	217	130	

## Sensor connection housing

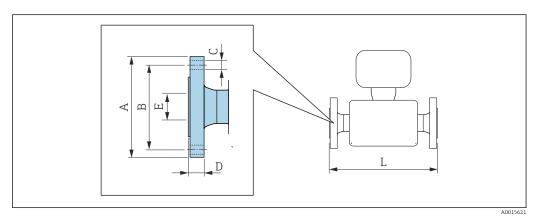


Order code for "Sensor connection housing", option L "Cast, stainless"

DN	A 1)	В	С	D	E	F	G	K	L	M
[mm]	[mm]	[mm]								
300	145	86	59	140	447	587	136	102.2	2)	1227
350	145	86	59	140	447	587	136	102.2	2)	1227
400	145	86	59	140	447	587	136	102.2	2)	1227

- 1) Depending on the cable gland used: values up to  $\pm$  30 mm
- 2) Dependent on the respective process connection

## Fixed flange connections EN 1092-1, ASME B16.5



■ 32 Engineering unit mm (in)

Length tolerance for dimension L in mm:  $\pm 4$ 

#### Flange in accordance with EN 1092-1 (DIN 2501 / DIN 2512N): PN 10 1.4404 (F316/F316L)

Order code for "Process connection", option DAS

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
300	445	400	12 × Ø22	26	309.7	1707
350	505	460	16 × Ø22	26	341.4	1707
400	565	515	16 × Ø26	26	392.2	1716

Surface roughness (flange): EN 1092-1 Form B1 (DIN 2526 Form C), Ra 3.2 to 12.5  $\mu m$ 

## Flange in accordance with EN 1092-1 (DIN 2501 / DIN 2512N): PN 16 1.4404 (F316/F316L)

Order code for "Process connection", option D1S

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
300	460	410	12 × Ø26	28	309.7	1727
350	520	470	16 × Ø26	30	339.6	1734
400	580	525	12 × Ø30	32	390.4	1741

Surface roughness (flange): EN 1092-1 Form B1 (DIN 2526 Form C), Ra 3.2 to 12.5  $\mu m$ 

## Flange in accordance with EN 1092-1 (DIN 2501 / DIN 2512N): PN40 1.4404 (F316/F316L)

Order code for "Process connection", option D2S

		,					
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]	
300	515	450	16 × Ø33	42	307.9	1800	
350	580	510	16 × Ø36	46	338.0	1818	
400	660	585	16 × Ø39	50	384.4	1836	

Surface roughness (flange): EN 1092-1 Form B1 (DIN 2526 Form C), Ra 3.2 to 12.5  $\mu m$ 

#### Flange in accordance with EN 1092-1 (DIN 2501 / DIN 2512N): PN63 1.4404 (F316/F316L)

Order code for "Process connection", option D3S

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
300	530	460	16 × Ø36	52	301.9	1844
350	600	525	16 × Ø39	56	330.6	1863
400	670	585	16 × Ø42	60	378.0	1880
				_,	_	

Surface roughness (flange): EN 1092-1 Form B1 (DIN 2526 Form C), Ra 3.2 to 12.5  $\mu m$ 

## Flange in accordance with EN 1092-1 (DIN 2501 / DIN 2512N): PN100 1.4404 (F316/F316L)

Order code for	Order code for "Process connection", option <b>D4S)</b>									
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]				
300	585	500	16 × Ø42	68	295.5	1901				
350	655	560	16 × Ø48	74	323.6	1936				

## Flange in accordance with EN 1092-1 (DIN 2501 / DIN 2512N): PN100 1.4404 (F316/F316L)

Order code for "Process connection", option D4S)

DN	A	B	C	D	E	L
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]
400	715	620	16 × Ø48	82.2	364.9	1936

Surface roughness (flange): EN 1092-1 Form B1 (DIN 2526 Form C), Ra 3.2 to 12.5 µm

## Flange in accordance with ASME B16.5: Cl 150 1.4404 (F316/F316L)

Order code for "Process connection", option AAS

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
300	482.6	431.8	12 × Ø25.4	32.2	304.8	1794
350	533.4	476.3	16 × Ø28.4	35.5	336.5	1820
400	596.9	539.8	16 × Ø28.4	37.0	387.3	1820

Surface roughness (flange): Ra 3.2 to 6.3 µm

# Flange in accordance with ASME B16.5: Cl 300 1.4404 (F316/F316L)

Order code for "Process connection", option ABS

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
300	520.7	450.9	16 × Ø31.8	51.3	304.8	1826
350	584.2	514.4	16 × Ø31.8	54.4	336.5	1852
400	647.7	571.5	16 × Ø35.1	57.6	387.3	1858

Surface roughness (flange): Ra 3.2 to 6.3  $\mu m$ 

## Flange in accordance with ASME B16.5: Cl 600 1.4404 (F316/F316L)

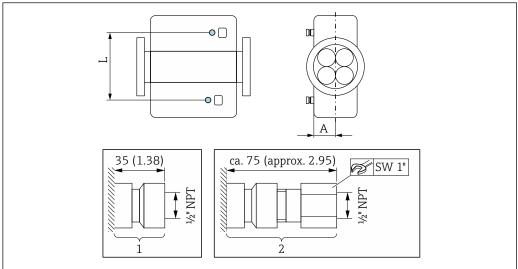
Order code for "Process connection", option ACS

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
300	558.8	489.0	20 × Ø35.1	73.7	288.8	1875
350	603.3	527.1	20 × Ø38.1	77.0	317.5	1891
400	685.8	603.3	20 × Ø41.1	83.2	363.3	1912

Surface roughness (flange): Ra 3.2 to 6.3 µm

## Accessories

## Rupture disk/purge connections



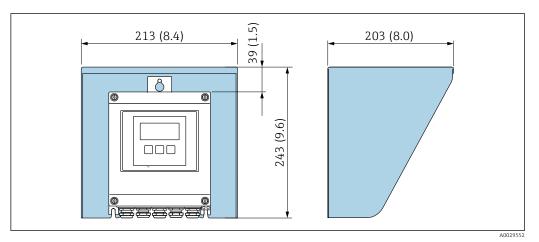
A0029972

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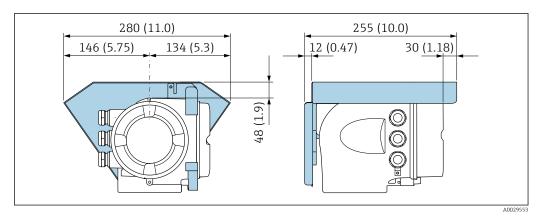
- Connection nipple for purge connections: order code for "Sensor options", option CH "Purge connection"
- Connection nipple with rupture disk: order code for "Sensor option", option CA "Rupture disk"

DN	A	L
[mm]	[mm]	[mm]
300	182	547
350	182	547
400	182	547

## Protective cover



■ 34 Weather protection cover for Proline 500 – digital



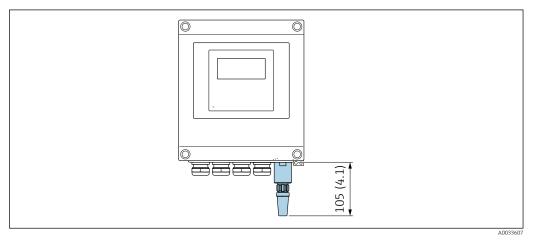
■ 35 Weather protection cover for Proline 500

External WLAN antenna

The external WLAN antenna is not suitable for use in hygienic applications.

Proline 500 – digital

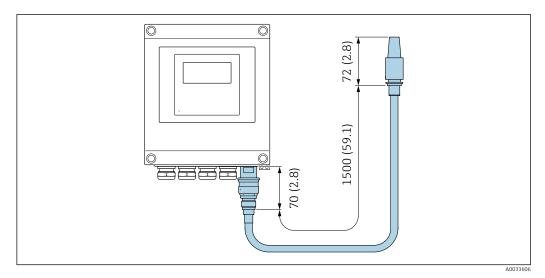
External WLAN antenna mounted on device



■ 36 Engineering unit mm (in)

External WLAN antenna mounted with cable

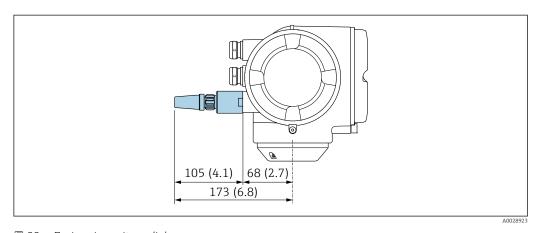
The external WLAN antenna can be mounted separately from the transmitter if the transmission/reception conditions at the transmitter mounting location are poor.



**■** 37 Engineering unit mm (in)

## Proline 500

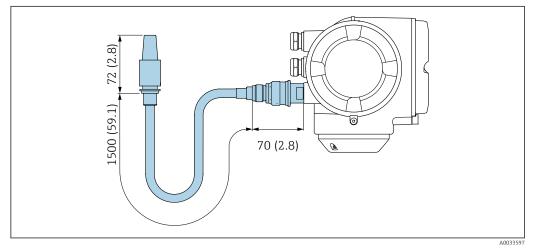
External WLAN antenna mounted on device



■ 38 Engineering unit mm (in)

#### External WLAN antenna mounted with cable

The external WLAN antenna can be mounted separately from the transmitter if the transmission/reception conditions at the transmitter mounting location are poor.

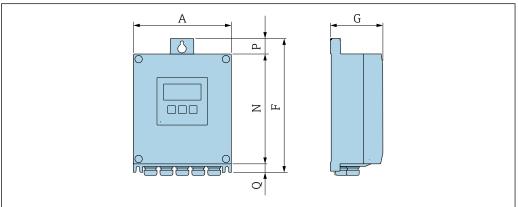


■ 39 Engineering unit mm (in)

## Dimensions in US units

## Housing of Proline 500 - digital transmitter

Non-hazardous area or hazardous area: Zone 2; Class I, Division 2



A0033780

 $\label{lem:code} \textit{Order code for "Transmitter housing", option A "Aluminum, coated" and order code for "Integrated ISEM electronics", option A "Sensor"$ 

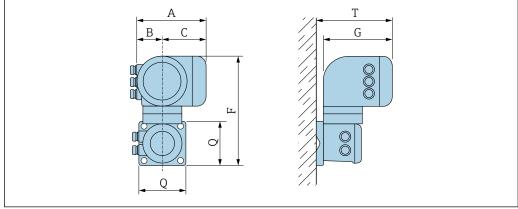
A	F	G	N	P	Q
[in]	[in]	[in]	[in]	[in]	[in]
6.57	9.13	3.15	7.36	0.94	

 ${\it Order\ code\ for\ "Transmitter\ housing",\ option\ D\ "Polycarbonate"\ and\ order\ code\ for\ "Integrated\ ISEM\ electronics",\ option\ A\ "Sensor"$ 

A	F	G	N	P	Q
[in]	[in]	[in]	[in]	[in]	[in]
6.97	9.21	3.54	7.76	0.67	

## Housing of Proline 500 transmitter

Hazardous area: Zone 2; Class I, Division 2 or Zone 1; Class I, Division 1



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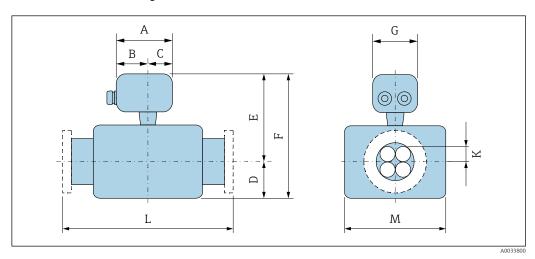
Order code for "Transmitter housing", option A "Aluminum, coated" and order code for "Integrated ISEM electronics", option B "Transmitter"

A	B	C	F	G	Q	T
[in]						
7.40	3.35	4.06	12.5	8.54	5.12	

 $\label{lem:code} \textit{Order code for "Transmitter housing", option $L$ "Cast, stainless" and order code for "Integrated ISEM electronics", option $B$ "Transmitter"}$ 

A	B	C	F	G	Q	T
[in]						
7.40	3.35	4.06	11.6	8.54	5.12	

## Sensor connection housing

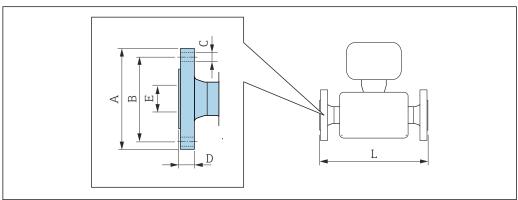


Order code for "Sensor connection housing", option L "Cast, stainless"

DN	A 1)	В	С	D	E	F	G	K	L	M
[in]	[in]	[in]	[in]	[in]						
12	5.71	3.39	2.32	5.51	17.6	23.11	5.35	4.02	2)	48.31
14	5.71	3.39	2.32	5.51	17.6	23.11	5.35	4.02	2)	48.31
16	5.71	3.39	2.32	5.51	17.6	23.11	5.35	4.02	2)	48.31

- 1) Depending on the cable gland used: values up to +1.18 in
- 2) Dependent on the respective process connection

## Fixed flange connections ASME B16.5



🖪 40 Engineering unit mm (in)

Length tolerance for dimension L in inch:  $\pm 0.16$ 

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1.4404 (F	Flange in accordance with ASME B16.5: Cl 150 1.4404 (F316/F316L) Order code for "Process connection", option AAS									
DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L [in]				
12	19.00	17.00	12 × Ø1.00	1.27	12.00	70.63				
14	21.00	18.75	16 × Ø1.12	1.40	13.25	71.65				
16	23.50	21.25	16 × Ø1.12	1.46	15.25	71.65				
Surface rou	Surface roughness (flange): Ra 125 to 250 µin									

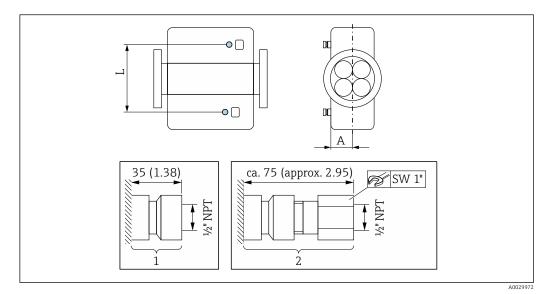
1.4404 (F	Flange in accordance with ASME B16.5: Cl 300 1.4404 (F316/F316L) Order code for "Process connection", option ABS								
DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L [in]			
12	20.50	17.75	16 × Ø1.25	2.02	12.00	71.89			
14	23.00	20.25	16 × Ø1.25	2.14	13.25	72.91			
16	25.50	22.50	16 × Ø1.38	2.27	15.25	73.15			
Surface rou	Surface roughness (flange): Ra 125 to 250 µin								

1.4404 (F	Flange in accordance with ASME B16.5: Cl 600 1.4404 (F316/F316L) Order code for "Process connection", option ACS									
DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L [in]				
12	22.00	19.25	20 × Ø1.38	2.90	11.37	73.82				
14	23.75	20.75	20 × Ø1.50	3.03	12.50	74.45				
16	27.00	23.75	20 × Ø1.62	3.28	14.30	75.28				
Surface rou	Surface roughness (flange): Ra 125 to 250 μin									

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## Accessories

## Rupture disk/purge connections

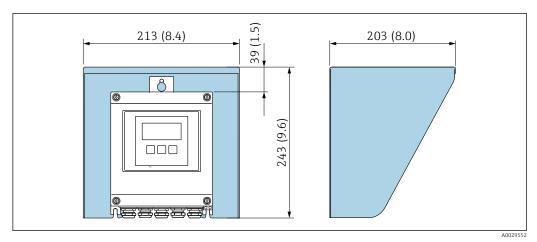


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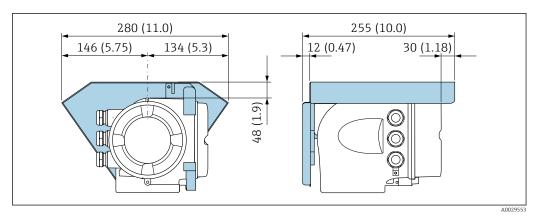
- Connection nipple for purge connections: order code for "Sensor options", option CH "Purge connection"
- 2 Connection nipple with rupture disk: order code for "Sensor option", option CA "Rupture disk"

DN	A	L
[in]	[in]	[in]
12	7.17	21.54
14	7.17	21.54
16	7.17	21.54

## Protective cover



■ 42 Weather protection cover for Proline 500 – digital



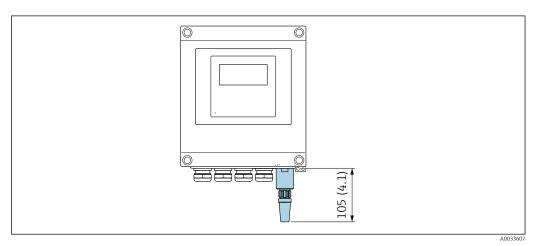
■ 43 Weather protection cover for Proline 500

External WLAN antenna

The external WLAN antenna is not suitable for use in hygienic applications.

Proline 500 – digital

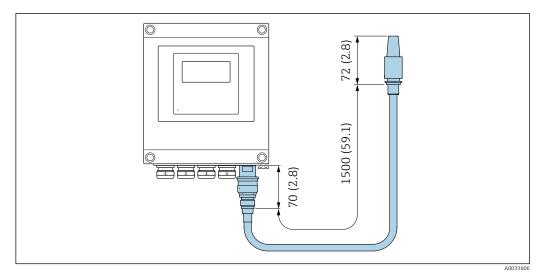
External WLAN antenna mounted on device



■ 44 Engineering unit mm (in)

External WLAN antenna mounted with cable

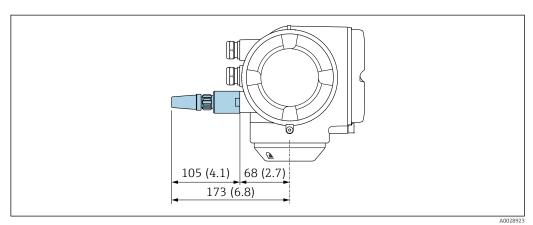
The external WLAN antenna can be mounted separately from the transmitter if the transmission/reception conditions at the transmitter mounting location are poor.



■ 45 Engineering unit mm (in)

## Proline 500

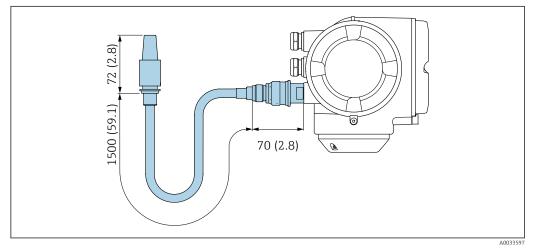
External WLAN antenna mounted on device



🖪 46 🛮 Engineering unit mm (in)

#### External WLAN antenna mounted with cable

The external WLAN antenna can be mounted separately from the transmitter if the transmission/reception conditions at the transmitter mounting location are poor.



🖪 47 Engineering unit mm (in)

## Weight

All values (weight exclusive of packaging material) refer to devices with ASME B16.5 Class 150 flanges.

## Transmitter

- Proline 500 digital polycarbonate: 1.4 kg (3.1 lbs)
- Proline 500 digital aluminum: 2.4 kg (5.3 lbs)
- Proline 500 aluminum: 6.5 kg (14.3 lbs)
- Proline 500 cast, stainless: 15.6 kg (34.4 lbs)

#### Sensor

Sensor with cast connection housing version, stainless: see the information in the following table

## Weight in SI units

DN [mm]	Weight [kg]
300	557
350	581
400	605

#### Weight in US units

DN [in]	Weight [lbs]
12	1227
14	1280
16	1333

#### Materials

## Transmitter housing

Housing of Proline 500 – digital transmitter

Order code for "Transmitter housing":

- Option **A** "Aluminum coated": aluminum, AlSi10Mg, coated
- Option **D** "Polycarbonate": polycarbonate

Housing of Proline 500 transmitter

Order code for "Transmitter housing":

Option L "Cast, stainless": cast, stainless steel, 1.4409 (CF3M) similar to 316L

Window material

Order code for "Transmitter housing":

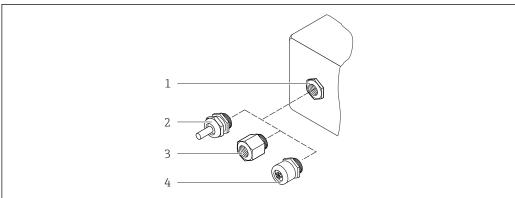
- Option A "Aluminum, coated": glass
- Option **D** "Polycarbonate": plastic
- Option L "Cast, stainless": glass

#### Sensor connection housing

Order code for "Sensor connection housing":

Option L "Cast, stainless": 1.4409 (CF3M) similar to 316L

## Cable entries/cable glands



Possible cable entries/cable glands

- Female thread M20  $\times$  1.5
- Cable gland M20  $\times$  1.5
- 2 3 Adapter for cable entry with internal thread G  $\frac{1}{2}$ " or NPT  $\frac{1}{2}$ "
- Device plugs

Cable entries and adapters	Material
Cable gland M20 × 1.5	Plastic
■ Adapter for cable entry with internal thread G ½" ■ Adapter for cable entry with internal thread NPT ½"	Nickel-plated brass
Only available for certain device versions:  Order code for "Transmitter housing":  Option A "Aluminum, coated"  Option D "Polycarbonate"  Order code for "Sensor connection housing":  Proline 500 – digital: Option L "Cast, stainless"  Proline 500: Option L "Cast, stainless"	
■ Adapter for cable entry with internal thread G ½" ■ Adapter for cable entry with internal thread NPT ½"  Only available for certain device versions: ■ Order code for "Transmitter housing": Option L "Cast, stainless" ■ Order code for "Sensor connection housing": Option L "Cast, stainless"	Stainless steel, 1.4404 (316L)
Adapter for device plug	Stainless steel, 1.4404 (316L)
Device plug for digital communication: Only available for certain device versions $\rightarrow \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ $	

## Device plug

Electrical connection	Material
Plug M12x1	<ul> <li>Socket: Stainless steel, 1.4404 (316L)</li> <li>Contact housing: Polyamide</li> <li>Contacts: Gold-plated brass</li> </ul>

## Connecting cable

Connecting cable for sensor - Proline 500 - digital transmitter PVC cable with copper shield

Connecting cable for sensor - Proline 500 transmitter

- Standard cable: PVC cable with copper shield
- Reinforced cable: PVC cable with copper shield and additional steel wire braided jacket



UV rays can impair the cable outer sheath. Protect the cable from exposure to sun as much as possible.

#### Sensor housing

- Acid and alkali-resistant outer surface
- Stainless steel, 1.4404 (316L)

#### Measuring tubes

Stainless steel, 1.4404 (316/316L); Manifold: stainless steel, 1.4404 (316/316L)

#### **Process connections**

Flanges in accordance with EN 1092-1 (DIN2501) / ASME B 16.5: Stainless steel, 1.4404 (F316/F316L)



Available process connections → 🖺 78

#### Seals

Welded process connections without internal seals

#### Accessories

Protective cover

Stainless steel, 1.4404 (316L)

#### External WLAN antenna

- Antenna: ASA plastic (acrylic ester-styrene-acrylonitrile) and nickel-plated brass
- Adapter: Stainless steel and nickel-plated brass
- Cable: Polyethylene
- Plug: Nickel-plated brass
- Angle bracket: Stainless steel

## Process connections

Fixed flange connections:

- EN 1092-1 (DIN 2501) flange
- EN 1092-1 (DIN 2512N) flange
- ASME B16.5 flange



Process connection materials  $\rightarrow$   $\blacksquare$  78

#### Surface roughness

All data relate to parts in contact with fluid. The following surface roughness quality can be ordered. Not polished

# Operability

#### Operating concept

## Operator-oriented menu structure for user-specific tasks

- Commissioning
- Operation
- Diagnostics
- Expert level

#### Fast and safe commissioning

- Guided menus ("Make-it-run" wizards) for applications
- Menu guidance with brief descriptions of the individual parameter functions
- WLAN access to the device via mobile handheld terminal, tablet or smart phone

#### Reliable operation

- Operation in local language → 🗎 79
- Uniform operating philosophy applied to device and operating tools
- If replacing electronic modules, transfer the device configuration via the integrated memory (HistoROM backup) which contains the process and measuring device data and the event logbook. No need to reconfigure.

#### Efficient diagnostics increase measurement availability

- Troubleshooting measures can be called up via the device and in the operating tools
- Diverse simulation options, logbook for events that occur and optional line recorder functions

#### Languages

Can be operated in the following languages:

- Via local operation
   English, German, French, Spanish, Italian, Dutch, Portuguese, Polish, Russian, Turkish, Chinese,
   Japanese, Korean, Bahasa (Indonesian), Vietnamese, Czech, Swedish
- Via Web browser
   English, German, French, Spanish, Italian, Dutch, Portuguese, Polish, Russian, Turkish, Chinese, Japanese, Korean, Bahasa (Indonesian), Vietnamese, Czech, Swedish
- Via "FieldCare", "DeviceCare" operating tool: English, German, French, Spanish, Italian, Chinese, Japanese

## Local operation

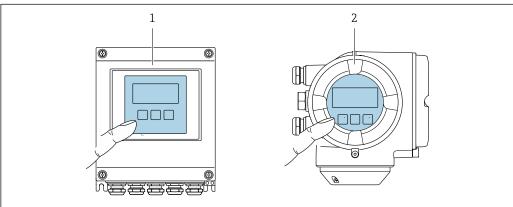
## Via display module

Two display modules are available:

- Order code for "Display; operation", option F "4-line, illuminated, graphic display; touch control"
- Order code for "Display; operation", option G "4-line, illuminated, graphic display; touch control + WLAN"



Information about WLAN interface → 🖺 85



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■ 49 Operation with touch control

- 1 Proline 500 digital
- 2 Proline 500

#### Display elements

- 4-line, illuminated, graphic display
- White background lighting; switches to red in event of device errors
- Format for displaying measured variables and status variables can be individually configured
- Permitted ambient temperature for the display: -20 to +60 °C (-4 to +140 °F)
  The readability of the display may be impaired at temperatures outside the temperature range.

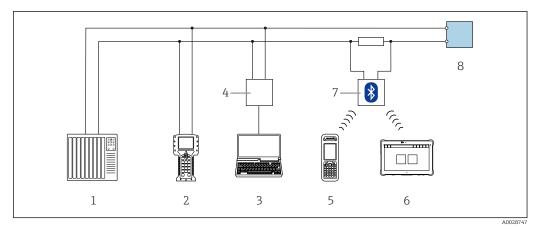
#### Operating elements

- External operation via touch control (3 optical keys) without opening the housing: ±, ⊡, ©
- Operating elements also accessible in the various zones of the hazardous area

## Remote operation

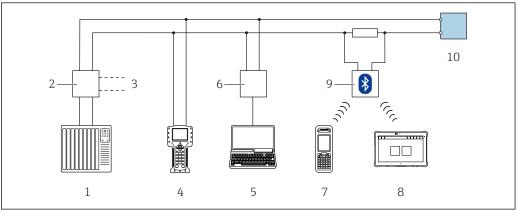
#### Via HART protocol

This communication interface is available in device versions with a HART output.



■ 50 Options for remote operation via HART protocol (active)

- in the state of th
- 1 Control system (e.g. PLC)
- 2 Field Communicator 475
- 3 Computer with Web browser (e.g. Internet Explorer) for access to the integrated device Web server or computer with an operating tool (e.g. FieldCare, DeviceCare, AMS Device Manager, SIMATIC PDM) with COM DTM "CDI Communication TCP/IP"
- 4 Commubox FXA195 (USB)
- 5 Field Xpert SFX350 or SFX370
- 6 Field Xpert SMT70
- 7 VIATOR Bluetooth modem with connecting cable
- 8 Transmitter



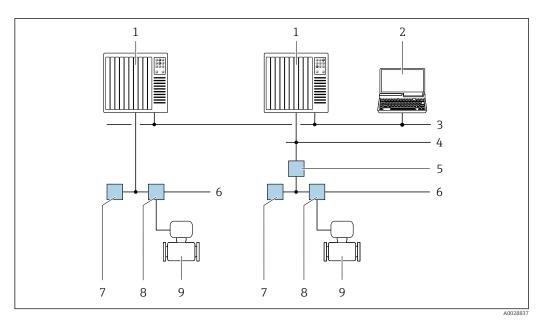
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■ 51 Options for remote operation via HART protocol (passive)

- 1 Control system (e.g. PLC)
- 2 Transmitter power supply unit, e.g. RN221N (with communication resistor)
- 3 Connection for Commubox FXA195 and Field Communicator 475
- 4 Field Communicator 475
- 5 Computer with Web browser (e.g. Internet Explorer) for access to the integrated device Web server or computer with an operating tool (e.g. FieldCare, DeviceCare, AMS Device Manager, SIMATIC PDM) with COM DTM "CDI Communication TCP/IP"
- 6 Commubox FXA 195 (USB)
- 7 Field Xpert SFX350 or SFX370
- 8 Field Xpert SMT70
- 9 VIATOR Bluetooth modem with connecting cable
- 10 Transmitter

#### Via FOUNDATION Fieldbus network

This communication interface is available in device versions with FOUNDATION Fieldbus.

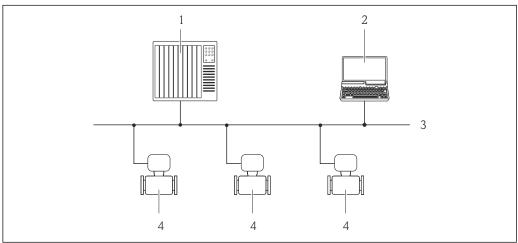


 $\blacksquare$  52 Options for remote operation via FOUNDATION Fieldbus network

- 1 Automation system
- 2 Computer with FOUNDATION Fieldbus network card
- 3 Industry network
- 4 High Speed Ethernet FF-HSE network
- 5 Segment coupler FF-HSE/FF-H1
- 6 FOUNDATION Fieldbus FF-H1 network
- 7 Power supply FF-H1 network
- 8 T-box
- 9 Measuring device

#### Via PROFIBUS DP network

This communication interface is available in device versions with PROFIBUS DP.



 $\blacksquare$  53 Options for remote operation via PROFIBUS DP network

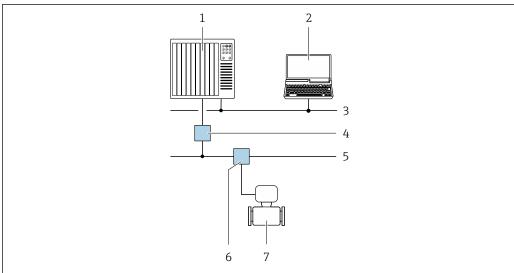
- 1 Automation system
- 2 Computer with PROFIBUS network card
- *3 PROFIBUS DP network*
- 4 Measuring device

## Via PROFIBUS PA network

This communication interface is available in device versions with PROFIBUS PA.

Endress+Hauser 81

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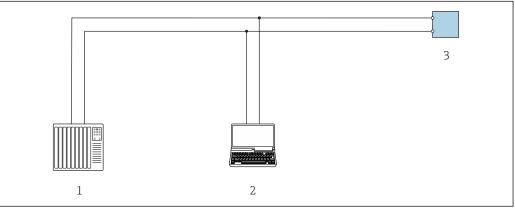
A0028838

 $\blacksquare$  54 Options for remote operation via PROFIBUS PA network

- 1 Automation system
- 2 Computer with PROFIBUS network card
- 3 PROFIBUS DP network
- 4 Segment coupler PROFIBUS DP/PA
- 5 PROFIBUS PA network
- 6 T-box
- 7 Measuring device

## Via Modbus RS485 protocol

This communication interface is available in device versions with a Modbus-RS485 output.



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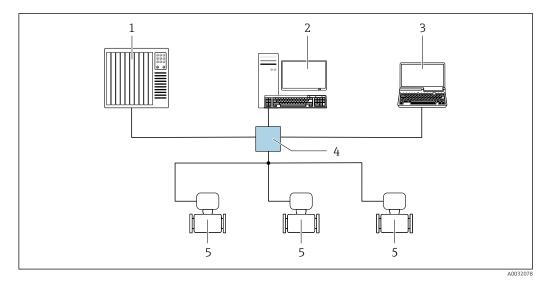
■ 55 Options for remote operation via Modbus-RS485 protocol (active)

- 1 Control system (e.g. PLC)
- 2 Computer with Web browser (e.g. Internet Explorer) for accessing the integrated device Web server or with operating tool (e.g. FieldCare, DeviceCare) with COM DTM "CDI Communication TCP/IP" or Modbus DTM
- 3 Transmitter

## Via EtherNet/IP network

This communication interface is available in device versions with EtherNet/IP.

## Star topology

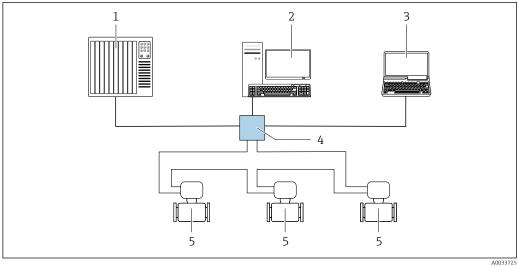


₹ 56 Options for remote operation via EtherNet/IP network: star topology

- Automation system, e.g. "RSLogix" (Rockwell Automation)
- Workstation for measuring device operation: with Custom Add-On Profile for "RSLogix 5000" (Rockwell 2 Automation) or with Electronic Data Sheet (EDS)
- Computer with Web browser (e.g. Internet Explorer) for accessing the integrated device Web server or 3 computer with operating tool (e.g. FieldCare, DeviceCare) with COM DTM "CDI Communication TCP/IP"
- Ethernet switch
- Measuring device

## Ring topology

The device is integrated via the terminal connection for signal transmission (output 1) and the service interface (CDI-RJ45).



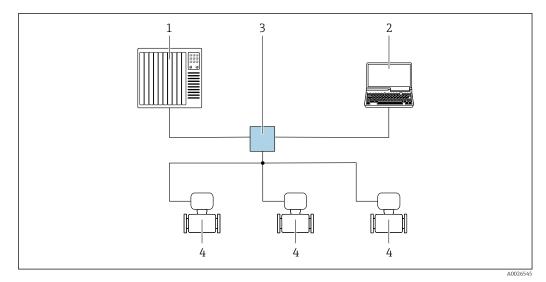
**№** 57 Options for remote operation via EtherNet/IP network: ring topology

- Automation system, e.g. "RSLogix" (Rockwell Automation)
- Workstation for measuring device operation: with Custom Add-On Profile for "RSLogix 5000" (Rockwell 2 Automation) or with Electronic Data Sheet (EDS)
- Computer with Web browser (e.g. Internet Explorer) for accessing the integrated device Web server or computer with operating tool (e.g. FieldCare, DeviceCare) with COM DTM "CDI Communication TCP/IP"
- Ethernet switch
- Measuring device

#### Via PROFINET network

This communication interface is available in device versions with PROFINET.

## Star topology

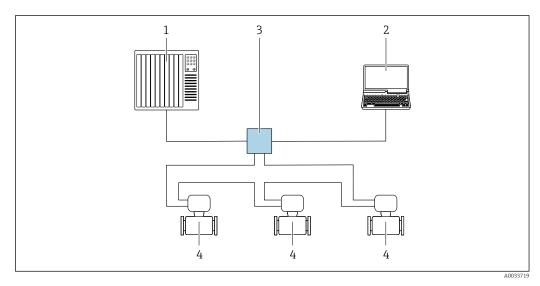


■ 58 Options for remote operation via PROFINET network: star topology

- 1 Automation system, e.g. Simatic S7 (Siemens)
- 2 Computer with Web browser (e.g. Internet Explorer) for accessing the integrated device Web server or computer with operating tool (e.g. FieldCare, DeviceCare, SIMATIC PDM) with COM DTM "CDI Communication TCP/IP"
- 3 Switch, e.g. Scalance X204 (Siemens)
- 4 Measuring device

## Ring topology

This communication interface is available in device versions with PROFINET.



 $\blacksquare$  59 Options for remote operation via PROFINET network: ring topology

- 1 Automation system, e.g. Simatic S7 (Siemens)
- 2 Computer with Web browser (e.g. Internet Explorer) for accessing the integrated device Web server or computer with operating tool (e.g. FieldCare, DeviceCare, SIMATIC PDM) with COM DTM "CDI Communication TCP/IP"
- 3 Switch, e.g. Scalance X204 (Siemens)
- 4 Measuring device

#### Service interface

#### Via service interface (CDI-RJ45)

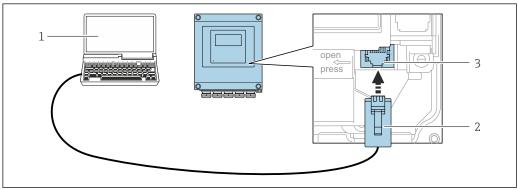
A point-to-point connection can be established to configure the device onsite. With the housing open, the connection is established directly via the service interface (CDI-RJ45) of the device.



An adapter for RJ45 and the M12 connector is optionally available: Order code for "Accessories", option NB: "Adapter RJ45 M12 (service interface)"

The adapter connects the service interface (CDI-RJ45) to an M12 connector mounted in the cable entry. Therefore the connection to the service interface can be established via an M12connector without opening the device.

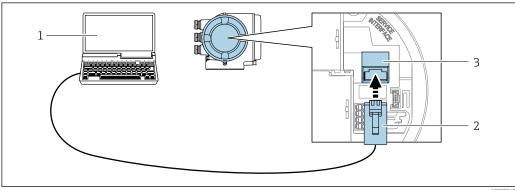
Proline 500 - digital transmitter



€ 60 Connection via service interface (CDI-RJ45)

- Computer with Web browser (e.g. Microsoft Internet Explorer, Microsoft Edge) for accessing the integrated device Web server or with "FieldCare", "DeviceCare" operating tool with COM DTM "CDI Communication TCP/IP" or Modbus DTM
- Standard Ethernet connecting cable with RJ45 connector
- Service interface (CDI-RJ45) of the measuring device with access to the integrated Web server

## Proline 500 transmitter



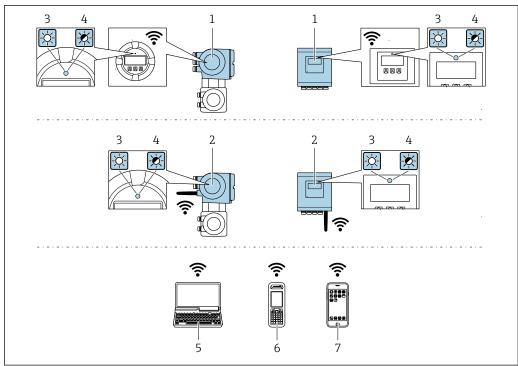
A0027563

€ 61 Connection via service interface (CDI-RJ45)

- Computer with Web browser (e.g. Microsoft Internet Explorer, Microsoft Edge) for accessing the integrated device Web server or with "FieldCare", "DeviceCare" operating tool with COM DTM "CDI Communication TCP/IP" or Modbus DTM
- Standard Ethernet connecting cable with RJ45 connector
- Service interface (CDI-RJ45) of the measuring device with access to the integrated Web server

#### Via WLAN interface

The optional WLAN interface is available on the following device version: Order code for "Display; operation", option G "4-line, illuminated, graphic display; touch control + WLAN"



A003456

- 1 Transmitter with integrated WLAN antenna
- 2 Transmitter with external WLAN antenna
- 3 LED lit constantly: WLAN reception is enabled on measuring device
- 4 LED flashing: WLAN connection established between operating unit and measuring device
- Computer with WLAN interface and Web browser (e.g. Microsoft Internet Explorer, Microsoft Edge) for accessing the integrated device Web server or with operating tool (e.g. FieldCare, DeviceCare)
- 6 Mobile handheld terminal with WLAN interface and Web browser (e.g. Microsoft Internet Explorer, Microsoft Edge) for accessing the integrated device Web server or operating tool (e.g. FieldCare, DeviceCare)
- 7 Smart phone or tablet (e.g. Field Xpert SMT70)

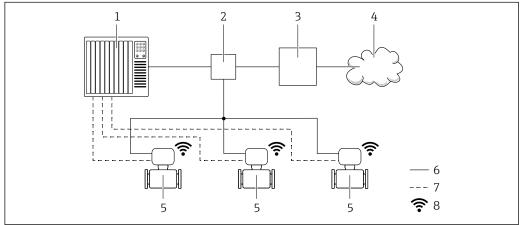
Function	WLAN: IEEE 802.11 b/g (2.4 GHz)  ■ Access point with DHCP server (default setting)  ■ Network
Encryption	WPA2-PSK AES-128 (in accordance with IEEE 802.11i)
Configurable WLAN channels	1 to 11
Degree of protection	IP67
Available antennas	<ul> <li>Internal antenna</li> <li>External antenna (optional)         In the event of poor transmission/reception conditions at the place of installation.         Available as an accessory → ₱ 97.     </li> <li>Only one antenna active in each case!</li> </ul>
Max. range	50 m (164 ft)
Materials: External WLAN antenna	<ul> <li>Antenna: ASA plastic (acrylic ester-styrene-acrylonitrile) and nickel-plated brass</li> <li>Adapter: Stainless steel and nickel-plated brass</li> <li>Cable: Polyethylene</li> <li>Connector: Nickel-plated brass</li> <li>Angle bracket: Stainless steel</li> </ul>

## **Network integration**

With the optional OPC-UA-Server application package, the device can be integrated into an Ethernet network via the service interface (CDI-RJ45 and WLAN) and communicate with OPC-UA clients. If the device is used in this way, IT security must be considered.

For permanent access to device data and for device configuration via the Web server, the device is incorporated directly in a network via the service interface (CDI-RJ45). In this way, the device can be

accessed any time from the control station. The measured values are processed separately via the inputs and outputs through the automation system.



Δ0033618

- 1 Automation system, e.g. Simatic S7 (Siemens)
- 2 Ethernet switch
- 3 Edge Gateway
- 4 Cloud
- 5 Measuring device
- 6 Ethernet network
- 7 Measured values via inputs and outputs
- 8 Optional WLAN interface
- The optional WLAN interface is available on the following device version:
  Order code for "Display; operation", option **G** "4-line, illuminated, graphic display; touch control + WLAN"

## Supported operating tools

Different operating tools can be used for local or remote access to the measuring device. Depending on the operating tool used, access is possible with different operating units and via a variety of interfaces.

Supported operating tools	Operating unit	Interface	Additional information
Web browser	Notebook, PC or tablet with Web browser	<ul> <li>CDI-RJ45 service interface</li> <li>WLAN interface</li> <li>Ethernet-based fieldbus (EtherNet/IP, PROFINET)</li> </ul>	Special Documentation for device → 🖺 101
DeviceCare SFE100	Notebook, PC or tablet with Microsoft Windows system	<ul><li>CDI-RJ45 service interface</li><li>WLAN interface</li><li>Fieldbus protocol</li></ul>	→ 🖺 99

Supported operating tools	Operating unit	Interface	Additional information
FieldCare SFE500	Notebook, PC or tablet with Microsoft Windows system	<ul><li>CDI-RJ45 service interface</li><li>WLAN interface</li><li>Fieldbus protocol</li></ul>	→ 🖺 99
Device Xpert	Field Xpert SFX 100/350/370	HART and FOUNDATION Fieldbus fieldbus protocol	Operating Instructions BA01202S Device description files: Use update function of handheld terminal



Other operating tools based on FDT technology with a device driver such as DTM/iDTM or DD/EDD can be used for device operation. These operating tools are available from the individual manufacturers. Integration into the following operating tools, among others, is supported:

- FactoryTalk AssetCentre (FTAC) by Rockwell Automation → www.rockwellautomation.com
- Process Device Manager (PDM) by Siemens → www.siemens.com
- Asset Management Solutions (AMS) by Emerson → www.emersonprocess.com
- FieldCommunicator 375/475 by Emerson → www.emersonprocess.com
- Field Device Manager (FDM) by Honeywell → www.honeywellprocess.com
- FieldMate by Yokogawa → www.yokogawa.com
- PACTWare → www.pactware.com

The associated device description files are available at: www.endress.com → Downloads

#### Web server

Thanks to the integrated Web server, the device can be operated and configured via a Web browser and via a service interface (CDI-RJ45) or via a WLAN interface. The structure of the operating menu is the same as for the local display. In addition to the measured values, status information on the device is also displayed and allows the user to monitor the status of the device. Furthermore the device data can be managed and the network parameters can be configured.

A device that has a WLAN interface (can be ordered as an option) is required for the WLAN connection: order code for "Display; operation", option  $\mathbf{G}$  "4-line, illuminated; touch control + WLAN". The device acts as an Access Point and enables communication by computer or a mobile handheld terminal.

#### Supported functions

Data exchange between the operating unit (such as a notebook for example) and the measuring device:

- Upload the configuration from the measuring device (XML format, configuration backup)
- Save the configuration to the measuring device (XML format, restore configuration)
- Export event list (.csv file)
- Export parameter settings (.csv file or PDF file, document the measuring point configuration)
- Export the Heartbeat verification log (PDF file, only available with the "Heartbeat Verification" application package)
- Flash firmware version for device firmware upgrade, for instance
- Download driver for system integration



Web server special documentation  $\rightarrow \implies 101$ 

#### HistoROM data management

The measuring device features HistoROM data management. HistoROM data management comprises both the storage and import/export of key device and process data, making operation and servicing far more reliable, secure and efficient.



When the device is delivered, the factory settings of the configuration data are stored as a backup in the device memory. This memory can be overwritten with an updated data record, for example after commissioning.

#### Additional information on the data storage concept

There are different types of data storage units in which device data are stored and used by the device:

	Device memory	T-DAT	S-DAT
Available data	<ul> <li>Event logbook such as diagnostic events for example</li> <li>Parameter data record backup</li> <li>Device firmware package</li> <li>Driver for system integration for exporting via Web server, e.g:         <ul> <li>GSD for PROFIBUS DP</li> <li>GSD for PROFIBUS PA</li> <li>GSDML for PROFINET</li> <li>EDS for EtherNet/IP</li> <li>DD for FOUNDATION Fieldbus</li> </ul> </li> </ul>	Measured value logging ("Extended HistoROM" order option)  Current parameter data record (used by firmware at run time)  Peakhold indicator (min/max values)  Totalizer values	<ul> <li>Sensor data: nominal diameter etc.</li> <li>Serial number</li> <li>Calibration data</li> <li>Device configuration (e.g. SW options, fixed I/O or multi I/O)</li> </ul>
Storage location	Fixed on the user interface board in the connection compartment	Attachable to the user interface board in the connection compartment	In the sensor plug in the transmitter neck part

#### Data backup

#### **Automatic**

- The most important device data (sensor and transmitter) are automatically saved in the DAT modules
- If the transmitter or measuring device is replaced: once the T-DAT containing the previous device data has been exchanged, the new measuring device is ready for operation again immediately without any errors
- If the sensor is replaced: once the sensor has been replaced, new sensor data are transferred from the S-DAT in the measuring device and the measuring device is ready for operation again immediately without any errors
- If exchanging the electronics module (e.g. I/O electronics module): Once the electronics module has been replaced, the software of the module is compared against the current device firmware. The module software is upgraded or downgraded where necessary. The electronics module is available for use immediately afterwards and no compatibility problems occur.

#### Manual

Additional parameter data record (complete parameter settings) in the integrated device memory HistoROM backup for:

- Data backup function
   Backup and subsequent restoration of a device configuration in the device memory HistoROM backup
- Data comparison function
   Comparison of the current device configuration with the device configuration saved in the device memory HistoROM backup

#### Data transfer

## Manual

- Transfer of a device configuration to another device using the export function of the specific operating tool, e.g. with FieldCare, DeviceCare or Web server: to duplicate the configuration or to store in an archive (e.g. for backup purposes)
- Transmission of the drivers for system integration via Web server, e.g.:
  - GSD for PROFIBUS DP
  - GSD for PROFIBUS PA
  - GSDML for PROFINET
  - EDS for EtherNet/IP
  - DD for FOUNDATION Fieldbus

#### Event list

## Automatic

- Chronological display of up to 20 event messages in the events list
- If the Extended HistoROM application package (order option) is enabled: up to 100 event messages are displayed in the events list along with a time stamp, plain text description and remedial measures
- The events list can be exported and displayed via a variety of interfaces and operating tools e.g. DeviceCare, FieldCare or Web server

## Data logging

#### Manual

If the **Extended HistoROM** application package (order option) is enabled:

- Record up to 1000 measured values via 1 to 4 channels
- User configurable recording interval
- Record up to 250 measured values via each of the 4 memory channels
- Export the measured value log via a variety of interfaces and operating tools e.g. FieldCare, DeviceCare or web server

# Certificates and approvals



Currently available certificates and approvals can be called up via the product configurator.

#### CE mark

The device meets the legal requirements of the applicable EU Directives. These are listed in the corresponding EU Declaration of Conformity along with the standards applied.

Endress+Hauser confirms successful testing of the device by affixing to it the CE mark.

## C-Tick symbol

The measuring system meets the EMC requirements of the "Australian Communications and Media Authority (ACMA)".

## Ex approval

The measuring device is certified for use in hazardous areas and the relevant safety instructions are provided in the separate "Safety Instructions" (XA) document. Reference is made to this document on the nameplate.

The following devices have equipment protection level (EPL) Ga/Gb (Zone 0 in the measuring tube):

- Device versions with the order code for "Integrated ISEM electronics", option A and the order code for "Approval; transmitter; sensor", option BI, BJ, BM or BN.
- Device versions with the order code for "Integrated ISEM electronics", option B and the order code for "Approval; transmitter; sensor", option BA, BB, BC or BD.
- The separate Ex documentation (XA) containing all the relevant explosion protection data is available from your Endress+Hauser sales center.

## Proline 500 - digital

#### ATEX/IECEx

Currently, the following versions for use in hazardous areas are available:

## Ex ia

Transmitter		Sensor	
Category	Type of protection	Category	Type of protection
II(1)G	[Ex ia] IIC	II1/2G	Ex ia IIC T6T1 Ga/Gb Ex ia IIB T6T1 Ga/Gb
II(1)G	[Ex ia] IIC	II2G	Ex ia IIC T6T1 Gb Ex ia IIB T6T1 Gb
II3(1)G	Ex ec [ia Ga] IIC T5T4 Gc	II1/2G	Ex ia IIC T6T1 Ga/Gb Ex ia IIB T6T1 Ga/Gb
II3(1)G	Ex ec [ia Ga] IIC T5T4 Gc	II2G	Ex ia IIC T6T1 Gb Ex ia IIB T6T1 Gb

#### Ex tb

Transmitter		Sensor	
Category	Type of protection	Category	Type of protection
II(1)D	[Ex ia] IIIC	II2D	Ex ia tb IIIC T** °C Db

## Non-Ex / Ex ec

Transmitter		Sensor	
Category	Type of protection	Category	Type of protection
Non - Ex	Non-Ex	II3G	Ex ec IIC T5T1 Gc
II3G	Ex ec IIC T5T4 Gc	II3G	Ex ec IIC T5T1 Gc

## $_{C}CSA_{US}$

Currently, the following versions for use in hazardous areas are available:

## IS (Ex nA, Ex i)

Transmitter	Sensor
Class I Division 2 Groups A - D	Class I, II, III Division 1 Groups A-G
Class I Division 2 Groups A - D	Class I, II, III Division 1 Groups C-G

## NI (Ex nA)

Transmitter	Sensor
Class I Division 2 Groups	A - D

## Ex nA / Ex i

Transmitter	Sensor
Class I, Zone 2 AEx/ Ex nA [ia Ga] IIC T5T4 Gb	Class I, Zone 1 AEx/ Ex ia IIC T6T1 Ga/Gb Class I, Zone 1 AEx/ Ex ia IIB T6T1 Ga/Gb
Class I, Zone 2 AEx/ Ex nA [ia Ga] IIC T5T4 Gb	Class I, Zone 1 AEx/ Ex ia IIC T6T1 Gb Class I, Zone 1 AEx/ Ex ia IIB T6T1 Gb

## Ex nA

Transmitter	Sensor
Class I, Zone 2 AEx/ Ex nA IIC T5T4 Gc	Class I, Zone 2 AEx/ Ex nA IIC T5T1 Gc

## Ex tb

Transmitter	Sensor
[AEx / Ex ia ] IIIC	Zone 21 AEx/ Ex ia tb IIIC T** °C Db

## Proline 500

## ATEX/IECEx

Currently, the following versions for use in hazardous areas are available:

## Ex db eb

Transmitter		Sensor	
Category	Type of protection	Category	Type of protection
II2G	Ex db eb ia IIC T6T4 Gb	II1/2G	Ex ia IIC T6T1 Ga/Gb
II2G	Ex db eb ia IIB T6T4 Gb	II1/2G	Ex ia IIB T6T1 Ga/Gb
II2G	Ex db eb ia IIC T6T4 Gb	II2G	Ex ia IIC T6T1 Gb
II2G	Ex db eb ia IIB T6T4 Gb	II2G	Ex ia IIB T6T1 Gb

## Ex db

Transmitter		Sensor	
Category	Type of protection	Category	Type of protection
II2G	Ex db ia IIC T6T4 Gb	II1/2G	Ex ia IIC T6T1 Ga/Gb
II2G	Ex db ia IIB T6T4 Gb	II1/2G	Ex ia IIB T6T1 Ga/Gb
II2G	Ex db ia IIC T6T4 Gb	II2G	Ex ia IIC T6T1 Gb
II2G	Ex db ia IIB T6T4 Gb	II2G	Ex ia IIB T6T1 Gb

## Ex tb

Category	Type of protection	
	Transmitter Sensor	
II2D	Ex tb IIIC T85°C Db	Ex ia tb IIIC T** °C Db

## Ех ес

Category	Type of protection	
	Transmitter Sensor	
II3G	Ex ec IIC T5T4 Gc	Ex ec IIC T5T1 Gc

# $_{C}CSA_{US}$

Currently, the following versions for use in hazardous areas are available:

## IS (Ex i) and XP (Ex d)

Transmitter	Sensor
Class I, III, III Division 1 Groups A-G	
Class I, III, III Division 1 Groups C-G	

## NI (Ex nA)

Transmitter	Sensor
Class I Division 2 Groups ABCD	

## Ex de

Transmitter	Sensor
Class I, Zone 1 AEx/ Ex de ia IIC T6T4 Gb	Class I, Zone 1 AEx/ Ex ia IIC T6T1 Ga/Gb
Class I, Zone 1 AEx/ Ex de ia IIB T6T4 Gb	Class I, Zone 1 AEx/ Ex ia IIB T6T1 Ga/Gb
Class I, Zone 1 AEx/ Ex de ia IIC T6T4 Gb	Class I, Zone 1 AEx/ Ex ia IIC T6T1 Gb
Class I, Zone 1 AEx/ Ex de ia IIB T6T4 Gb	Class I, Zone 1 AEx/ Ex ia IIB T6T1 Gb

## Ex d

Transmitter	Sensor
Class I, Zone 1 AEx/ Ex d ia IIC T6T4 Gb	Class I, Zone 1 AEx/ Ex ia IIC T6T1 Ga/Gb
Class I, Zone 1 AEx/ Ex d ia IIB T6T4 Gb	Class I, Zone 1 AEx/ Ex ia IIB T6T1 Ga/Gb
Class I, Zone 1 AEx/ Ex d ia IIC T6T4 Gb	Class I, Zone 1 AEx/ Ex ia IIC T6T1 Gb
Class I, Zone 1 AEx/ Ex d ia IIB T6T4 Gb	Class I, Zone 1 AEx/ Ex ia IIB T6T1 Gb

#### Ex nA

Transmitter	Sensor	
Class I, Zone 2 AEx/ Ex nA IIC T5T4 Gc	Class I, Zone 2 AEx/ Ex nA IIC T5T1 Gc	

#### Ex tb

Transmitter	Sensor
Zone 21 AEx/ Ex tb IIIC T85°C Db	Zone 21 AEx/ Ex ia tb IIIC T** °C Db

#### Pharmaceutical compatibility

- FDA
- USP Class VI
- TSE/BSE Certificate of Suitability

#### **Functional safety**

The measuring device can be used for flow monitoring systems (min., max., range) up to SIL 2 (single-channel architecture; order code for "Additional approval", option LA) and SIL 3 (multichannel architecture with homogeneous redundancy) and is independently evaluated and certified by the  $T\ddot{U}V$  in accordance with IEC 61508.

The following types of monitoring in safety equipment are possible:

- Mass flow
- Volume flow
- Density



Functional Safety Manual with information on the SIL device  $\rightarrow \, \stackrel{ riangle}{=} \, 100$ 

#### **HART** certification

#### **HART** interface

The measuring device is certified and registered by the FieldComm Group. The measuring system meets all the requirements of the following specifications:

- Certified according to HART 7
- The device can also be operated with certified devices of other manufacturers (interoperability)

# FOUNDATION Fieldbus certification

#### FOUNDATION Fieldbus interface

The measuring device is certified and registered by the FieldComm Group. The measuring system meets all the requirements of the following specifications:

- Certified in accordance with FOUNDATION Fieldbus H1
- Interoperability Test Kit (ITK), revision version 6.2.0 (certificate available on request)
- Physical Layer Conformance Test
- The device can also be operated with certified devices of other manufacturers (interoperability)

#### **Certification PROFIBUS**

#### **PROFIBUS** interface

The measuring device is certified and registered by the PNO (PROFIBUS User Organization Organization). The measuring system meets all the requirements of the following specifications:

- Certified in accordance with PROFIBUS PA Profile 3.02
- The device can also be operated with certified devices of other manufacturers (interoperability)

#### EtherNet/IP certification

The measuring device is certified and registered by the ODVA (Open Device Vendor Association). The measuring system meets all the requirements of the following specifications:

- Certified in accordance with the ODVA Conformance Test
- EtherNet/IP Performance Test
- EtherNet/IP PlugFest compliance
- The device can also be operated with certified devices of other manufacturers (interoperability)

#### Certification PROFINET

#### PROFINET interface

The measuring device is certified and registered by the PNO (PROFIBUS User Organization Organization). The measuring system meets all the requirements of the following specifications:

- Certified according to:
  - Test specification for PROFINET devices
  - PROFINET Security Level 2 Netload Class
- The device can also be operated with certified devices of other manufacturers (interoperability)

#### Pressure Equipment Directive

The devices can be ordered with or without a PED approval. If a device with a PED approval is required, this must be explicitly stated in the order.

- With the identification PED/G1/x (x = category) on the sensor nameplate, Endress+Hauser confirms conformity with the "Essential Safety Requirements" specified in Appendix I of the Pressure Equipment Directive 2014/68/EU.
- Devices bearing this marking (PED) are suitable for the following types of medium:
  - Media in Group 1 and 2 with a vapor pressure greater than, or smaller and equal to 0.5 bar (7.3 psi)
- Unstable gases
- Devices not bearing this marking (PED) are designed and manufactured according to good engineering practice. They meet the requirements of Article 4 paragraph 3 of the Pressure Equipment Directive 2014/68/EU. The range of application is indicated in tables 6 to 9 in Annex II of the Pressure Equipment Directive 2014/68/EU.

#### Radio approval

The measuring device has radio approval.



For detailed information on the radio approval, see the Special Documentation  $\rightarrow~\triangleq~101$ 

# Measuring instrument approval

The measuring device is (optionally) approved as a gas meter (MI-002) or component in measuring systems (MI-005) in service subject to legal metrological control in accordance with the European Measuring Instruments Directive 2004/22/EC (MID).

The measuring device is qualified to OIML R117 or OIML R137 OIML R117 and has an OIML Certificate of Conformity (optional).

#### Additional certification

#### CRN approval

Some device versions have CRN approval. A CRN-approved process connection with a CSA approval must be ordered for a CRN-approved device.

#### Tests and certificates

- Pressure test, internal procedure, inspection certificate
- EN10204-3.1 material certificate, wetted parts and sensor housing
- PMI test (XRF), internal procedure, wetted parts, test report
- $\blacksquare$  EN10204-2.1 confirmation of compliance with the order and EN10204-2.2 test report

## *Testing of welded connections*

Option	Test standard			Component		
	ISO 23277 AL2x (PT) ISO 10675-1 AL1 (RT, DR)	ASME B31.3 NFS	ASME VIII Div.1 Appx. 4+8	NORSOK M-601	Measuring tube	Process connection
CF	х				PT	RT
KK		х			PT	RT
KP			Х		PT	RT
KR				Х	VT, PT	VT, RT

PT = penetrant testing, RT = radiographic testing, VT = visual testing
All options with test report

# Other standards and quidelines

■ EN 60529

Degrees of protection provided by enclosures (IP code)

■ IEC/EN 60068-2-6

Environmental influences: Test procedure - Test Fc: vibrate (sinusoidal).

■ IEC/EN 60068-2-31

Environmental influences: Test procedure - Test Ec: shocks due to rough handling, primarily for devices.

■ EN 61010-1

Safety requirements for electrical equipment for measurement, control and laboratory use - general requirements

■ IEC/EN 61326

Emission in accordance with Class A requirements. Electromagnetic compatibility (EMC requirements).

■ NAMUR NE 21

Electromagnetic compatibility (EMC) of industrial process and laboratory control equipment

■ NAMUR NE 32

Data retention in the event of a power failure in field and control instruments with microprocessors

NAMUR NE 43

Standardization of the signal level for the breakdown information of digital transmitters with analog output signal.

NAMUR NE 53

Software of field devices and signal-processing devices with digital electronics

■ NAMUR NE 80

The application of the pressure equipment directive to process control devices

NAMUR NE 105

Specifications for integrating fieldbus devices in engineering tools for field devices

■ NAMUR NE 107

Self-monitoring and diagnosis of field devices

■ NAMUR NE 131

Requirements for field devices for standard applications

NAMUR NE 132

Coriolis mass meter

■ NACE MR0103

Materials resistant to sulfide stress cracking in corrosive petroleum refining environments.

NACE MR0175/ISO 15156-1

Materials for use in H2S-containing Environments in Oil and Gas Production.

# Ordering information

Detailed ordering information is available from the following sources:

- In the Product Configurator on the Endress+Hauser website: www.endress.com -> Click "Corporate" -> Select your country -> Click "Products" -> Select the product using the filters and search field -> Open product page -> The "Configure" button to the right of the product image opens the Product Configurator.
- From your Endress+Hauser Sales Center: www.addresses.endress.com
- i

#### Product Configurator - the tool for individual product configuration

- Up-to-the-minute configuration data
- Depending on the device: Direct input of measuring point-specific information such as measuring range or operating language
- Automatic verification of exclusion criteria
- Automatic creation of the order code and its breakdown in PDF or Excel output format
- Ability to order directly in the Endress+Hauser Online Shop

# Application packages

Many different application packages are available to enhance the functionality of the device. Such packages might be needed to address safety aspects or specific application requirements.

The application packages can be ordered with the device or subsequently from Endress+Hauser. Detailed information on the order code in question is available from your local Endress+Hauser sales center or on the product page of the Endress+Hauser website: <a href="https://www.endress.com">www.endress.com</a>.

Diagnostics functions	Package	Description
	Extended HistoROM	Comprises extended functions concerning the event log and the activation of the measured value memory.
		Event log: Memory volume is extended from 20 message entries (standard version) to up to 100 entries.
		<ul> <li>Data logging (line recorder):</li> <li>Memory capacity for up to 1000 measured values is activated.</li> <li>250 measured values can be output via each of the 4 memory channels. The recording interval can be defined and configured by the user.</li> <li>Measured value logs can be accessed via the local display or operating tool e.g. FieldCare, DeviceCare or Web server.</li> </ul>

## **Heartbeat Technology**

Package	Description
Heartbeat Verification +Monitoring	Heartbeat Verification Meets the requirement for traceable verification to DIN ISO 9001:2008 Chapter 7.6 a) "Control of monitoring and measuring equipment".  Functional testing in the installed state without interrupting the process.  Traceable verification results on request, including a report.  Simple testing process via local operation or other operating interfaces.  Clear measuring point assessment (pass/fail) with high test coverage within the framework of manufacturer specifications.  Extension of calibration intervals according to operator's risk assessment.
	Heartbeat Monitoring Continuously supplies data, which are characteristic of the measuring principle, to an external condition monitoring system for the purpose of preventive maintenance or process analysis. These data enable the operator to:  Draw conclusions - using these data and other information - about the impact process influences (such as corrosion, abrasion, buildup etc.) have on the measuring performance over time.  Schedule servicing in time.  Monitor the process or product quality, e.g. gas pockets.

## Concentration

Package	Description
Concentration	Calculation and outputting of fluid concentrations
	The measured density is converted to the concentration of a substance of a binary mixture using the "Concentration" application package:  Choice of predefined fluids (e.g. various sugar solutions, acids, alkalis, salts, ethanol etc.)  Common or user-defined units ("Brix, "Plato, "Mass, "Molume, mol/l etc.) for standard applications.  Concentration calculation from user-defined tables.

## Special density

Package	Description
Special density	Many applications use density as a key measured value for monitoring quality or controlling processes. The device measures the density of the fluid as standard and makes this value available to the control system.  The "Special Density" application package offers high-precision density measurement over a wide density and temperature range particularly for applications subject to varying process conditions.

## Petroleum

Package	Description
Petroleum	The most important parameters for the Oil & Gas Industry can be calculated and displayed with this application package.
	<ul> <li>Corrected volume flow and calculated reference density in accordance with the "API Manual of Petroleum Measurement Standards, Chapter 11.1"</li> <li>Water content, based on density measurement</li> <li>Weighted mean of the density and temperature</li> </ul>

O.	PC-	IIA	serv	<i>r</i> er

Package	Description
OPC-UA-Server	The application package provides the user with an integrated OPC-UA server for comprehensive instrument services for IoT and SCADA applications.
	Special Documentation for the "OPC-UA-Server" application package $\rightarrow$ $\ \cong$ 101.

## **Accessories**

Various accessories, which can be ordered with the device or subsequently from Endress+Hauser, are available for the device. Detailed information on the order code in question is available from your local Endress+Hauser sales center or on the product page of the Endress+Hauser website: www.endress.com.

## Device-specific accessories

## For the transmitter

Accessories	Description
Transmitter Proline 500 – digital Proline 500	Transmitter for replacement or storage. Use the order code to define the following specifications:  Approvals  Output  Input  Display/operation  Housing  Software  Proline 500 – digital transmitter: Order code: 8X5BXX-XXXXXXXXXA  Proline 500 transmitter: Order code: 8X5BXX-XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
	Proline 500 transmitter for replacement: It is essential to specify the serial number of the current transmitter when ordering. Based on the serial number, the device-specific data (e.g., calibration factors) of the replacement device can be used for the new transmitter.
	<ul> <li>Proline 500 – digital transmitter: Installation Instructions EA01151</li> <li>Proline 500 transmitter: Installation Instructions EA01152</li> </ul>
External WLAN antenna	External WLAN antenna with 1.5 m (59.1 in) connecting cable and two angle brackets. Order code for "Enclosed accessories", option P8 "Wireless antenna wide area".  ■ The external WLAN antenna is not suitable for use in hygienic applications. ■ Further information on the WLAN interface → ■ 85.  Order number: 71351317
	Installation Instructions EA01238D
Pipe mounting set	Pipe mounting set for transmitter.  Proline 500 – digital transmitter Order number: 71346427  Proline 500 transmitter Order number: 71346428
Protective cover Transmitter • Proline 500 – digital • Proline 500	Is used to protect the measuring device from the effects of the weather: e.g. rainwater, excess heating from direct sunlight.  Proline 500 – digital transmitter Order number: 71343504 Proline 500 transmitter Order number: 71343505 Installation Instructions EA01160

Display guard Proline 500 – digital	Is used to protect the measuring device from the effects of the weather: e.g. rainwater, excess heating from direct sunlight.				
	Order number: 71228792  For details, see Installation Instructions EA01093				
Connecting cable Proline 500 – digital	The connecting cable can be ordered directly with the measuring device (order code for "Cable, sensor connection) or as an accessory (order number DK8012).				
Sensor – Transmitter	The following cable lengths are available: order code for "Cable, sensor connection"  Option B: 20 m (65 ft)  Option E: User configurable up to max. 50 m  Option F: User configurable up to max. 165 ft				
	Maximum possible cable length for a Proline 500 – digital connecting cable: 300 m (1000 ft)				
Connecting cable Proline 500	The connecting cable can be ordered directly with the measuring device (order code for "Cable, sensor connection) or as an accessory (order number DK8012).				
Sensor – Transmitter	The following cable lengths are available: order code for "Cable, sensor connection"  Option 1: 5 m (16 ft)  Option 2: 10 m (32 ft)  Option 3: 20 m (65 ft)				
	Possible cable length for a Proline 500 connecting cable: max. 20 m (65 ft)				

# Communication-specific accessories

Accessories	Description				
Commubox FXA195 HART	For intrinsically safe HART communication with FieldCare via the USB interface.  Technical Information TI00404F				
HART Loop Converter HMX50	Is used to evaluate and convert dynamic HART process variables to analog current signals or limit values.  • Technical Information TI00429F • Operating Instructions BA00371F				
Fieldgate FXA320	Gateway for the remote monitoring of connected 4-20 mA measuring devices via a Web browser.  Technical Information TI00025S Operating Instructions BA00053S				
Fieldgate FXA520	Gateway for the remote diagnostics and remote configuration of connected HART measuring devices via a Web browser.  Technical Information TI00025S Operating Instructions BA00051S				
Field Xpert SFX350	Field Xpert SFX350 is a mobile computer for commissioning and maintenance. It enables efficient device configuration and diagnostics for HART and FOUNDATION Fieldbus devices and can be used in non-hazardous areas.  Operating Instructions BA01202S				
Field Xpert SFX370	Field Xpert SFX370 is a mobile computer for commissioning and maintenance. It enables efficient device configuration and diagnostics for HART and FOUNDATION Fieldbus devices and can be used in the non-hazardous area and in the hazardous area.  Operating Instructions BA01202S				
Field Xpert SMT70	The Field Xpert SMT70 tablet PC for device configuration enables mobile plant asset management in hazardous and non-hazardous areas. It is suitable for commissioning and maintenance staff to manage field instruments with a digital communication interface and to record progress.  This tablet PC is designed as an all-in-one solution with a preinstalled driver library and is an easy-to-use, touch-sensitive tool which can be used to manage field instruments throughout their entire life cycle.				
	<ul> <li>Technical Information TI01342S</li> <li>Operating Instructions BA01709S</li> <li>Product page: www.endress.com/smt70</li> </ul>				

## Service-specific accessories

Accessories	Description
Applicator	Software for selecting and sizing Endress+Hauser measuring devices:  Choice of measuring devices for industrial requirements  Calculation of all the necessary data for identifying the optimum flowmeter: e.g. nominal diameter, pressure loss, flow velocity and accuracy.  Graphic illustration of the calculation results  Determination of the partial order code, administration, documentation and access to all project-related data and parameters over the entire life cycle of a project.
	Applicator is available:  • Via the Internet: <a href="https://portal.endress.com/webapp/applicator">https://portal.endress.com/webapp/applicator</a> • As a downloadable DVD for local PC installation.
W@M	W@M Life Cycle Management Improved productivity with information at your fingertips. Data relevant to a plant and its components is generated from the first stages of planning and during the asset's complete life cycle.  W@M Life Cycle Management is an open and flexible information platform with online and on-site tools. Instant access for your staff to current, in-depth data shortens your plant's engineering time, speeds up procurement processes and increases plant uptime.  Combined with the right services, W@M Life Cycle Management boosts productivity in every phase. For more information, visit www.endress.com/lifecyclemanagement
FieldCare	FDT-based plant asset management tool from Endress+Hauser. It can configure all smart field units in your system and helps you manage them. By using the status information, it is also a simple but effective way of checking their status and condition.  Operating Instructions BA00027S and BA00059S
DeviceCare	Tool to connect and configure Endress+Hauser field devices.  Innovation brochure IN01047S

## System components

Accessories	Description
Memograph M graphic data manager	The Memograph M graphic data manager provides information on all the relevant measured variables. Measured values are recorded correctly, limit values are monitored and measuring points analyzed. The data are stored in the 256 MB internal memory and also on a SD card or USB stick.
	<ul> <li>Technical Information TI00133R</li> <li>Operating Instructions BA00247R</li> </ul>
Cerabar M	The pressure transmitter for measuring the absolute and gauge pressure of gases, steam and liquids. It can be used to read in the operating pressure value.
	<ul> <li>Technical Information TI00426P and TI00436P</li> <li>Operating Instructions BA00200P and BA00382P</li> </ul>
Cerabar S	The pressure transmitter for measuring the absolute and gauge pressure of gases, steam and liquids. It can be used to read in the operating pressure value.  Technical Information TI00383P Operating Instructions BA00271P
iTEMP	The temperature transmitters can be used in all applications and are suitable for the measurement of gases, steam and liquids. They can be used to read in the medium temperature.
	"Fields of Activity" document FA00006T

# Supplementary documentation



For an overview of the scope of the associated Technical Documentation, refer to the following:

- W@M Device Viewer (www.endress.com/deviceviewer): Enter the serial number from nameplate
- Endress+Hauser Operations App: Enter the serial number from the nameplate or scan the 2D matrix code (QR code) on the nameplate

#### Standard documentation

## **Brief Operating Instructions**

Brief Operating Instructions for the sensor

Measuring device	Documentation code
Proline Promass X	KA01288D

## *Brief Operating Instructions for transmitter*

	Documentation	Documentation code					
Measuring device	HART	FOUNDATION Fieldbus	PROFIBUS PA	PROFIBUS DP	Modbus RS485	EtherNet/IP	PROFINET
Proline 500 – digital	KA01315D	KA01233D	KA01392D	KA01390D	KA01319D	KA01346D	KA01351D
Proline 500	KA01314D	KA01291D	KA01391D	KA01389D	KA01318D	KA01347D	KA01350D

## **Operating Instructions**

Measuring device	Documentation code						
	HART	FOUNDATION Fieldbus	PROFIBUS PA	PROFIBUS DP	Modbus RS485	EtherNet/IP	PROFINET
Promass X 500	BA01536D	BA01569D	BA01558D	BA01880D	BA01547D	BA01757D	BA01768D

#### **Description of Device Parameters**

	Documentation code						
Measuring device	HART	FOUNDATION Fieldbus	PROFIBUS PA	PROFIBUS DP	Modbus RS485	EtherNet/IP	PROFINET
Promass 500	GP01060D	GP01096D	GP01061D	GP01137D	GP01062D	GP01120D	GP01121D

## Device-dependent additional documentation

## Safety instructions

Safety instructions for electrical equipment for hazardous areas.

Contents	Documentation code
	Measuring device
ATEX/IECEx Ex i	XA01473D
ATEX/IECEx Ex ec	XA01474D
cCSAus IS	XA01475D
cCSAus Ex i	XA01509D
cCSAus Ex nA	XA01510D
INMETRO Ex i	XA01476D
INMETRO Ex ec	XA01477D
NEPSI Ex i	XA01478D
NEPSI Ex nA	XA01479D

## **Special Documentation**

Contents	Documentation code
Information on the Pressure Equipment Directive	SD01614D
Functional Safety Manual	SD01729D
Radio approvals for WLAN interface for A309/A310 display module	SD01793D
OPC-UA Server 1)	SD02040D

1) This Special Documentation is only available for device versions with a HART output.

Contents	Documentation	Documentation code					
	HART	FOUNDATION Fieldbus	PROFIBUS PA	PROFIBUS DP	Modbus RS485	PROFINET	EtherNet/IP
Web server	SD01666D	SD01669D	SD01668D	SD02232D	SD01667D	SD01971D	SD01970D
Heartbeat Technology	SD01643D	SD01608D	SD01705D	SD02203D	SD01704D	SD01989D	SD01983D
Concentration measurement	SD01645D	SD01709D	SD01711D	SD02213D	SD01710D	SD02007D	SD02006D
Petroleum	SD02013D	_	SD02292D	SD02217D	SD02014D	SD02015D	SD02012D
Custody transfer	SD01690D	_	_	_	SD01691D	_	_

## **Installation Instructions**

Contents	Comment
Installation instructions for spare part sets and accessories	Documentation code: specified for each individual accessory .

# Registered trademarks

## **HART®**

Registered trademark of the FieldComm Group, Austin, Texas, USA

#### **PROFIBUS®**

Registered trademark of the PROFIBUS User Organization, Karlsruhe, Germany

## FOUNDATION™ Fieldbus

Registration-pending trademark of the FieldComm Group, Austin, Texas, USA

#### Modbus®

Registered trademark of SCHNEIDER AUTOMATION, INC.

## EtherNet/IP™

Trademark of ODVA, Inc.

## PROFINET®

Registered trademark of the PROFIBUS User Organization, Karlsruhe, Germany



